Contract Number GS-10F-0076K Task Order: 9T3N020SH

San Bernardino County, California

Vault 630 Site Investigation and Closure Report National Training Center Fort Irwin,

March 2006

Prepared for



US Army Corps of Engineers®

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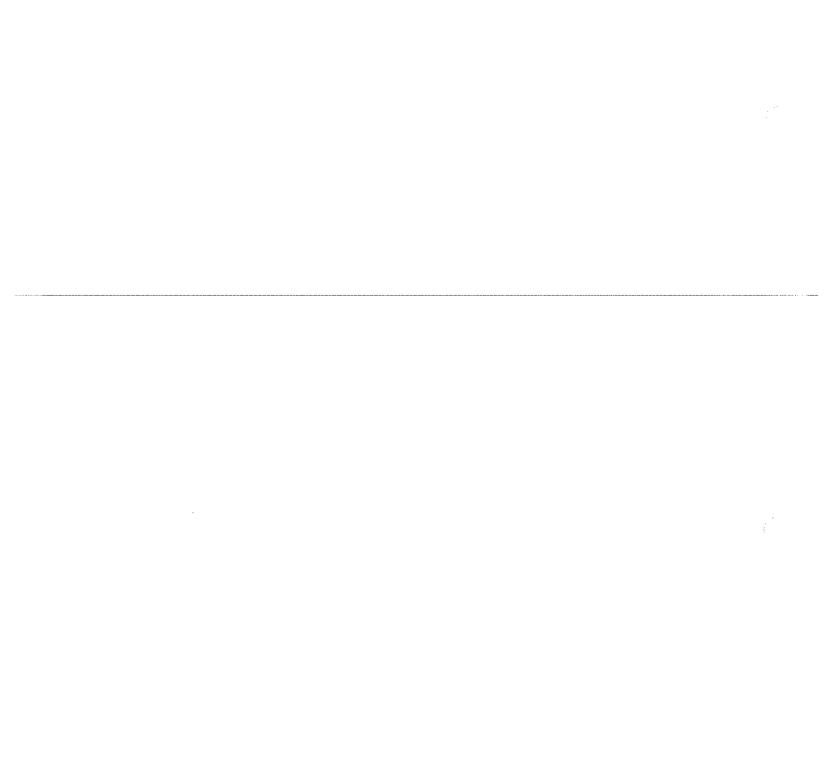
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ACRONYMS AND ABBREVIATIONS

APCL Applied Physics & Chemistry Laboratory

bgs Below ground surface

EPA U.S. Environmental Protection Agency

mg/kg Milligram per kilogram

OVA Organic vapor analyzer
OWS Oil-water separator

PCB Polychlorinated biphenyl PID Photoionization detector

ppm Part per million

PRG Preliminary remediation goal

SVOC Semivolatile organic compound

Tetra Tech Tetra Tech EM Inc.

TPH Total petroleum hydrocarbons

TPH-d Total petroleum hydrocarbons as diesel
TPH-g Total petroleum hydrocarbons as gasoline
TPH-mo Total petroleum hydrocarbons as motor oil

USGS U.S. Geological Survey UST Underground storage tank

VOC Volatile organic compound

Water Board Regional Water Quality Control Board – Lahontan Region

WWTP Water waste treatment plant

EXECUTIVE SUMMARY

This investigation report presents the results of the field investigation conducted at the National Training Center Fort Irwin, Vault 630 site. The objectives of this investigation were to: (1) determine if cracks or voids exist in Vault 630 that would have allowed wastewater to impact subsurface soils, (2) determine if soil has been impacted by wastewater leaking from Vault 630 or its associated industrial wastewater treatment plant (WWTP) pipeline, and (3) determine if chemicals present in soil pose a threat to human health or groundwater

Vault 630 is located within the Fort Irwin Cantonment area where the military housing and support facilities exist. The area surrounding Vault 630 is used for industrial activities, including vehicle wash rack operations and centralized storage of waste petroleum and antifreeze handled by the base hazardous waste service contractor. Vault 630 consists of a subsurface concrete vault that is approximately 40 feet long, 15 feet wide, and 11.5 feet deep. The vault walls and floor are approximately 15 inches thick. As shown in as-built diagrams, Vault 630 is constructed within a larger and deeper vault (former vault) that was closed prior to the construction of Vault 630 (SCS Engineers 1982). The bottom of the deeper vault is located at approximately 13 feet below ground surface (bgs)

This investigation included cleaning and inspecting Vault 630 to determine if cracks or voids exist in the bottom of the vault. To evaluate soil conditions in the vicinity of Vault 630, two soil borings were drilled adjacent to the vault, on the north side. These borings were logged at 10-foot intervals, and samples were collected to determine the vertical extent of any contamination detected. An organic vapor analyzer (OVA) was used to screen soil samples at 10-foot intervals. If organic vapors were consistently not detected for 20 feet, then the boring was terminated. The two borings were drilled to 41.5 feet bgs, where they were terminated based on no visual, olfactory, or OVA evidence of contamination. A third boring was cored through the bottom of Vault 630 to collect a soil sample directly beneath the vault.

To investigate if wastewater leaked from the WWTP pipeline, three additional borings were drilled along the pipeline and a soil sample was collected from each boring beneath the bottom of the pipeline

Soil samples from this investigation were analyzed for total petroleum hydrocarbons (TPH) as gasoline (TPH-g), as diesel (TPH-d), and as motor oil (TPH-mo); semivolatile organic compounds (SVOC); volatile organic compounds (VOC); polychlorinated biphenyls (PCB); and metals. In addition to the analyses mentioned above, one soil sample was analyzed for the following physical parameters: moisture content, grain and bulk density, total porosity, total fluid saturation, effective permeability, and hydraulic conductivity.

and TPH-d were detected at low concentrations in the soil sample from directly below Vault 630, with TPH-g detected at 1.3 milligrams per kilogram (mg/kg) and TPH-d detected at 112 mg/kg. The highest TPH concentrations were detected in samples collected adjacent to Vault 630, with a TPH-mo concentration of 3,660 mg/kg and a TPH-d concentration of 963 mg/kg detected in the sample from 5 feet bgs. The highest concentrations of TPH are confined between a concrete pad at the ground surface and the bottom floor of the former vault at 13 feet bgs. TPH concentrations decrease by at least an order of magnitude below the former vault, with the highest concentrations of TPH-mo and TPH-d being 680 mg/kg and 156 mg/kg respectively. The TPH-mo and TPH-d concentrations detected below the former vault, are believed to be from rainwater accumulated in the outer vault that seeped down the drilling auger as the borehole was advanced. No TPH-g was detected in samples below the former vault. Very low or estimated concentrations of TPH-mo were the only hydrocarbons detected along the WWTP pipeline, with the highest concentration being 27 mg/kg.

PCBs were not detected in soil samples, and only very low or estimated concentrations of VOCs and SVOCs were detected in soil samples, primarily from the boring directly beneath Vault 630 and above the outer vault floor. All VOCs and SVOCs detected below or adjacent to Vault 630 were below 1 mg/kg. All concentrations of metals were below the background metals concentrations established for Fort Irwin. The low concentrations of VOCs and SVOCs detected in soil samples were all below the U.S. Environmental Protection Agency (EPA) Region IX preliminary remediation goals (PRG) for residential exposure to contaminated soil.

The main area of contamination is confined above by the concrete floor of Vault 630 and below by the concrete floor of the former vault. TPH detected below the outer vault is not expected to present a threat to groundwater because: (1) the low concentrations of THP-mo and

THP-d detected below the outer vault and the dense soils encountered below the outer vault limit downward migration, (2) there is low potential for downward leaching of contaminants as the area is covered by concrete or asphalt and the area receives only 4 inches of rainfall annually, and (3) the depth to groundwater is approximately 120 feet bgs in the vicinity of Vault 630 site. The contaminants detected adjacent to and directly under Vault 630 do not pose a threat to human health because: (1) concrete at the ground surface and at the bottom of Vault 630 creates an incomplete pathway for direct contact to hydrocarbons, (2) no VOCs or lighter TPH were detected that would present a concern for vapor migration, and (3) all concentrations of metals were below EPA residential PRGs or within background metal soil concentrations established for Fort Irwin, and (4) low concentrations of VOCs and SVOCs were all below the EPA residential PRGs.

Based on the findings of the site investigation, Vault 630 should be closed in place and no further investigation be conducted at the site.

1.0 INTRODUCTION

Tetra Tech EM Inc. (Tetra Tech) received Task Order 9T3N020SH from the U.S. Army Corps of Engineers, under Contract Number GS-10F-0076K, to conduct and report on an investigation at Vault 630, a subsurface concrete vault that was used as secondary containment for an oil-water separator (OWS) at National Training Center Fort Irwin, California (Figures 1 and 2). This report describes those inspection and investigation activities that were performed at Vault 630 to facilitate vault closure. Remedial investigation activities performed at National Training Center Fort Irwin, such as the Vault 630 investigation, are conducted under the Defense Environmental Restoration Program, Installation Restoration Program. The investigation activities were conducted in accordance with regulatory agency guidance documents identified in the Vault 630 Work Plan (Tetra Tech 2004) because petroleum hydrocarbons were the primary contaminants of concern, underground storage tank (UST) case closure principles were followed in evaluating the site.

The scope of the Vault 630 investigation was to: (1) remove the steel grates and standing water and debris from Vault 630, (2) identify if cracks or areas of staining exist where water containing waste oil may have leaked through the vault, (3) collect soil sample data to evaluate if a release to the environment occurred through the vault or overflow piping, (4) grout the sampling locations and clean the vault by pressure washing, and (5) review data to assess if the Vault 630 can be closed. Vault 630 will be closed by razing the side walls to existing grade, filling the vault with inert material (e.g. pea gravel or concrete slurry), and covering the top of the vault to grade.

This report is organized into six sections. This section provides an introduction and discusses the purpose of this investigation and report. Section 2.0 provides the background for this investigation, which includes site history and physical conditions (geology and hydrogeology). Section 3.0 describes the site conceptual model used to guide the investigation and data analysis, and the regulatory closeout procedure for Vault 630. Section 4.0 describes the activities conducted during the investigation and deviations from the Vault 630 Work Plan (Tetra Tech 2004). Section 5.0 describes the nature and extent of contamination at the site based on analytical results obtained from the current investigation. Section 6.0 summarizes the

conclusions of the investigation based on the analytical results and provides recommendations for closure of Vault 630. References for this report are provided following Section 6.0, and tables and figures and Appendices A through G are presented after the references.

This report also contains six appendices. Appendix A provides the confined space entry permit. Appendix B contains the soil boring logs for each location sampled during this investigation. Appendix C provides a photographic log for the Vault 630 investigation. Appendix D presents the analytical and physical parameter data for Vault 630. Appendix E contains the data validation report. Appendix F provides the hazardous waste manifest.

2.0 SITE BACKGROUND

This section provides a physical description and history of Vault 630.

2.1 VAULT 630 SITE DESCRIPTION

Vault 630 is located in an area of industrial and training activities and near the Fort Irwin Cantonment area where the housing and support facilities are located (Figure 2). Vault 630 consists of a subsurface rectangular concrete vault measuring approximately 40 feet long, 15 feet wide, and 11 5 feet deep. The vault walls and floor are approximately 15 inches thick. During the site visit in June 2003, staff observed that the vault contained a 1- to 2-inch-thick layer of paper debris and soil. No cracks were observed on the sidewalls of the vault. The vault is currently covered on the top by three removable steel grates.

As-built drawings obtained from the vicinity of Vault 630 show that a former vault exists to the northwest and that Vault 630 was constructed within the former vault (SCS Engineers 1982). The drawings show a 15-inch concrete slab underlying Vault 630 and a concrete wall bounding the southeast side of the vault. The drawings also show that the concrete below Vault 630 is located at approximately 13 feet below ground surface (bgs).

The Vault 630 site consists of the concrete vault (described below) that includes a concrete curb around the perimeter. A former vault exists to the northwest that is now backfilled and covered with concrete and also includes a perimeter concrete curb. An OWS is to the north of Vault 630, and a concrete wash rack lined with a concrete curb lies to the northeast. Northwest of the

former vault are six concrete wash bays, and an associated concrete pad is located to the west of these wash bays (Figure 3). Also to the northwest of the Vault 630 is Building 630 that serves as a base of operations for the Fort Irwin hazardous waste service contractor. Spent petroleum-based products and waste antifreeze generated throughout the Fort Irwin area accumulated in the area near Building 630. The remainder of the site is unpaved and the facility remains an active hazardous waste management operation. The wash rack, wash bays, and OWS are currently in use.

Drainage on the concrete covered areas around Vault 630 is contained by the concrete curbs, while drainage on the unpaved surfaces is uncontrolled and generally flows away from the site.

Vault 630 was used as an overflow basin for an OWS that collected rinse water from a vehicle wash rack. The water containment system for the wash rack was designed so that if the OWS failed to operate properly, oil-laden water would overflow through a pipe to Vault 630. After repairs, the oily wastewater in the vault would be returned to the OWS through a sump pump. In emergency situations, if the overflow was too great for the vault, the vault was designed to discharge to the industrial wastewater treatment plant (WWTP) through an overflow pipe at the top of the vault. According to Jim Combe, operations manager for waste disposal at Fort Irwin, the vault was lined with plastic or rubber, which was removed in 1989 when the vault was cleaned and no longer used as an overflow basin for the OWS (Tetra Tech 2003). As a result, the overflow pipe discharge line to the WWTP is also, no longer in use

After 1989, the vault was used for secondary containment of two 5,000-gallon waste oil and two 5,000-gallon waste fuel tanks that were located on top of Vault 630. Leaks from the tanks that may have occurred during this time would have collected in the vault and transferred back to the OWS through a sump pump.

Investigations of Vault 630 were performed in 1993 that included collection of confirmation wipe samples (630W-1 through 630W-6) following decontamination of the vault and soil samples (630S-1 and 630S-2) from below the Vault 630 Six wipe samples and two soil samples were collected and tested for (1) volatile organics (VOCs) using methods 8020 and toxicity characteristic leaching potential (TCLP) for selected organics using EPA methods 1311 and 8240, and (2) total recoverable hydrocarbons (TRH) using EPA method 418.1 (Smith

Environmental Technologies Corporation (Smith), 1995). One background soil sample (620B-1) was also collected and tested for VOCs and TRHs. All VOC analyses for the soil samples were below the laboratory minimum detection limits and TRH results were all below 100 mg/kg. Table 1 summarizes all the sample results from the 1993 investigation by Smith. Figure 3 shows the locations of these previous investigation samples.

Oily wastewater may have leaked through cracks in the vault, or along the WWTP pipeline system, to the underlying subsurface soils. Because the vault received oily wastewater, common constituents of waste oil, including metals, semivolatile organic compounds (SVOC), polychlorinated biphenyls (PCB), total petroleum hydrocarbons (TPH), and volatile organic compounds (VOC), may have been released, which could create a risk to human health or underlying groundwater.

2.2 PHYSICAL SETTING

Vault 630 is located within the industrial/training facilities area at Fort Irwin (Figure 2).

Vault 630, the former vault to the northwest, and the wash rack to the northeast are each covered with concrete and surrounded by a concrete curb perimeter. The remainder of the site is unpaved (Figure 3). Surface drainage on the concrete surfaces or in Vault 630 is contained by the concrete curb perimeter. The unpaved portions of the site are generally flat, but surface flow is generally away from Vault 630. The WWTP pipeline is active and is located approximately 14 feet bgs.

The following sections summarize the climate and meteorology of the Fort Irwin area, regional and site geology and hydrogeology, groundwater flow in the Fort Irwin Basin and recharge, and the geology encountered in the current investigation.

2.3.1 Climate and Meteorology

The semi-arid climate of the Fort Irwin area is typical of the Basin and Range geomorphic province in general and of California's Mojave Desert in particular. Rainfall is infrequent, temperatures are warm to hot with large seasonal diurnal ranges, relative humidity is low, and clear skies predominate. Temperatures vary from a mean winter maximum of 60 °F to a mean

winter minimum of 32 °F in January and a mean summer maximum of 106 °F to a mean summer minimum of 73 °F in July. Annual precipitation is approximately 4 inches, falling mostly from November through March, with more than half of the precipitation falling from December to February. Sporadic rainfall may occur from thunderstorms forming in the summer months.

2.3.2 Geology of Fort Irwin Basin

Mountainous areas that consist predominately of igneous and metamorphic rocks surround the Irwin Basin (Yount and others 1994). Miocene volcanic rocks, consisting of basalt, andesite, rhyolite, and tuff, make up the mountainous areas on the northern and western sides of the basin. Jurassic plutonic rocks (Quartz Monzodiorite) also outcrop on the northern and western sides of the basin. Mountains on the southern side of the basin are characterized by Jurassic plutonic rocks (Quartz Monzodiorite) as well as Cambrian to Late Proterozoic Marble. Metamorphic rocks, consisting of schist, gneiss, and amphibolite, outcrop in the mountainous areas on the eastern side of the basin.

The floor of the Irwin Basin is covered with as much as 950 feet of unconsolidated alluvial deposits (Densmore and Londquist 1997; Densmore 2003). The deposits consist of older alluvium of late Tertiary to Quaternary age and younger alluvium of Quaternary age. Alluvial fan deposits consist of sand, gravelly sand, and sandy gravel eroded from the adjacent mountain fronts. Other Quaternary units in the Irwin Basin consist of Holocene wash deposits (sand and sandy gravel) associated with intermittent streams; colluvial deposits from talus and rockfall areas of mostly gravel; spring deposits that are made of carbonate-cemented silt and sand; and eolian (windblown) deposits made of fine- to medium-grained sand.

2.3.3 Hydrogeology of Fort Irwin Basin

Irwin Basin is a nearly closed aquifer system that is linked to the Langford Basin to the southeast by an unnamed wash near Garlic Springs, with boundaries along the margins of the Irwin Basin proper (Densmore 2003). Furthermore, the U.S. Geological Survey (USGS) groups geologic units of the Irwin Basin region into the following two categories based on their hydrogeologic characteristics: water-bearing and non-water-bearing. Water-bearing units

were subdivided into an upper aquifer (unconfined) and a lower aquifer (confined) (Densmore 2003). The upper aquifer comprises the saturated part of the younger unconsolidated Quaternary alluvium and is up to 200 feet thick in the west-central part of the basin. The lower aquifer is a maximum of 600 feet thick and comprises older Quaternary semiconsolidated alluvium. Data collected during aquifer testing at wells located within the Irwin Basin indicated that the hydraulic conductivity of the aquifer ranges from 1 to 25 feet per day (Densmore 2003).

Available information indicates that the alluvial aquifer of Fort Irwin Basin is characterized by unconfined conditions (Densmore 2003). The saturated zone of Fort Irwin Basin generally begins at a depth of between 100 and 300 feet bgs (approximately 2,300 and 2,000 feet above mean sea level). At the Vault 630 site, groundwater is approximately 120 feet bgs. A potentiometric surface map was constructed based on preliminary water level measurements collected by USGS from wells located in Fort Irwin Basin (USGS 2000) and groundwater elevation data collected in March 2005, by USGS and obtained from Fort Irwin staff, confirmed the depth to groundwater in the area to be approximately 120 feet bgs. Groundwater flow is generally toward the center of the basin, and the lowest groundwater elevations occur in the center of Fort Irwin Basin, near the Vault 630 site, where periodic pumping reportedly has created depression in the water table (Densmore 2003).

In the Fort Irwin Basin, groundwater from wells unaffected by artificial recharge does not contain measurable concentrations of tritium (Densmore and Londquist 1997). Therefore, it was concluded that recharge through precipitation is an insignificant portion of the water budget in the Fort Irwin Basin (Densmore 2003).

2.3.4 Geology Encountered in Vault 630 Investigation

Soils observed in the borings drilled adjacent to Vault 630 and in borings drilled adjacent to the pipeline to the WWTP consisted of sands, silty sands, and gravelly sands to the total explored depth of 41.5 feet bgs. During drilling, groundwater was not encountered in this investigation. Standard penetration test blow counts in the soils from 14 to 41.5 feet bgs measured greater than 50 blows per 12 inches, indicating very dense soil.

3.0 ENVIRONMENTAL PROBLEM FORMULATION

This section describes the site conceptual model for Vault 630 and the regulatory framework at the site.

3.1 SITE CONCEPTUAL MODEL

A site conceptual model for Vault 630 is presented on Figure 4. The site conceptual model was developed to: (1) facilitate an understanding of the physical characteristics, historical operations, and contaminant release mechanisms associated with Vault 630; (2) guide the site characterization activities; and (3) assess fate and transport mechanisms associated with past releases discovered during the site characterization.

Vault 630 is constructed within a former vault as shown on Figure 4. This former vault floor is approximately 13 feet bgs. Vault 630 was used as an overflow basin for an OWS associated with the vehicle wash rack. After discontinuing its original use around 1989, the vault was used as secondary containment for aboveground storage of waste oils and waste fuel.

Releases from Vault 630 may have occurred due to cracks or voids in the concrete floor, or leaks along the overflow piping that extended from the vault and discharged to the WWTP. Releases from the vault could spill on to the concrete foundation of the former vault, and cracks in this concrete structure may allow further downward migration. Migration in the vadose zone due to leaks from the piping or below the subsurface concrete structure would be limited by very dense alluvial deposits composed of varying amounts of silt, sand, and gravel.

The transport mechanisms for downward migration of contaminants released from Vault 630 would have been (1) via downward movement of wastewater collected in the vault during its original operation, or (2) from rainwater that accumulated in the vault during the time that the vault was used for secondary contaminant. Depth to groundwater in the area of Vault 630 is approximately 120 feet bgs. Because Vault 630 is no longer used and sediments and liquids accumulated in the vault were removed during its cleanout as part of the field investigations, no further potential exists for release of contaminants from 630 vault.

Site characterization focused on assessing: (1) the types of contaminants that may have been released from Vault 630 during its operation, and (2) the extent to which these contaminants may have or will migrate. As a result, the investigation focused on the following two principal questions.

- 1. Do chemical concentrations present in soils beneath Vault 630 or the associated WWTP piping present a concern for direct exposure based on soil screening criteria?
- 2. Do chemical concentrations present in soils below Vault 630 and the former vault or the associated WWTP piping present a threat to groundwater?

Because Vault 630 was used to hold wastewater from OWS overflow and for secondary containment for waste oil, samples collected during site characterization were analyzed for a wide range of chemicals. Analyses performed included VOCs, SVOCs, PCBs, pesticides, metals, and TPH as gasoline (TPH-g), TPH as diesel (TPH-d), and TPH as motor oil (TPH-mo).

3.2 REGULATORY FRAMEWORK

Petroleum hydrocarbons are the primary chemicals of concern at the site, and TPH were evaluated using Water Board guidelines for assessing TPH at UST sites (Water Board 2004). Other organic chemical constituents (VOCs, SVOCs, PCBs, and pesticides) and metals detected in soil samples were compared with U.S. Environmental Protection Agency (EPA) Region IX preliminary remediation goals (PRG) (EPA, 2004) to assess potential concerns for exposure to chemical concentrations detected in soil samples. Although the area is used for industrial activities, residential PRGs were selected for screening because they are more comprehensive and therefore more protective.

Whether the Vault 630 site qualified for closure was evaluated using the Water Board's fact sheet on petroleum hydrocarbon cleanup approach to soils (Water Board 2004). Results of this evaluation are presented in Section 5.0.

4.0 INVESTIGATION ACTIVITIES AT VAULT 630

This section summarizes the field investigation activities. These activities included: (1) cleaning and inspecting Vault 630, (2) performing utility clearance and selecting soil boring locations, (3)

drilling and lithologic logging of five soil borings, and (4) collecting soil samples from the five borings. Photographs taken during the investigation activities are included in Appendix C.

4.1 VAULT 630 CLEANING AND INSPECTION

Precision Sampling of Richmond, California, cleaned and inspected Vault 630 under the supervision of Burleson Consulting and the U.S. Army Corps of Engineers. Prior to cleaning, the steel grates covering Vault 630 were removed by hand. The grates were retained and used to cover the vault at the end of the cleaning and inspection. After removing the grates, Precision Sampling installed two blowers at the southwest end of the vault to force fresh air into the vault. The atmosphere of the vault was then tested for confined space entry. Based on the test results, it was established that the vault atmosphere was unacceptable for non-permitted confined space entry and Precision Sampling obtained a confined space entry permit. This permit is included as Appendix A to this report. The vault was accessed using a permanent ladder mounted on the vault wall. Additionally, Precision Sampling staff that entered the vault wore a harness and was tied to a rope above the vault to comply with procedures for confined space entry at Fort Irwin. Equipment necessary to perform the cleaning was lowered into the vault using a tripod-mounted winch and safety cables.

Approximately 2,900 gallons of rainwater that had recently collected in the vault was removed using a trailer-mounted vacuum pump and a 500-gallon storage tank. Rainwater may have accumulated in the vault directly through the opening at the top of the vault or through seams or cracks in the vault sidewalls that allow infiltration. Following the removal of rainwater, debris and sludge inside the vault were shoveled to the eastern corner of the vault and vacuumed up to the storage tank. Following the removal of the debris, the vault was washed using a pressure washer. The vault wash water and the 2,900 gallons of rainwater were pumped into the adjacent wash rack for disposal. The 500 gallons of sludge, debris, and final rinsate was transported to the biofarm at the Fort Irwin Landfill on December 7, 2004. After pressure washing, the vault was inspected for areas of cracks or voids. The inspection revealed that portions of the gasket material that sealed the 1.25- to 2-inch-wide gap between the vault walls and the floor were missing in the northern, eastern, and western corners of the vault. Once the cleaning and inspection were complete, the steel grates were returned to the vault and secured for safety.

4.2 UTILITY CLEARANCE AND SELECTION OF SOIL BORING LOCATIONS

Johnson Control marked the underground utilities surrounding Vault 630. Several water lines and electrical lines were located just southwest and southeast of the vault, including a high voltage electrical line. Fort Irwin prohibits drilling within 6 feet of an electrical line; therefore, no borings could be located on the southwest, south, or southeast sides of the vault.

Soil borings were located and drilled to assess the impact to soil adjacent to and below Vault 630 and below the WWTP pipeline

Two soil borings (SB01 and SB02) were located within approximately 5 feet adjacent to the northwest side of Vault 630 (Figure 5). These boring locations were chosen to assess the vertical extent of contamination that may have migrated from Vault 630. Additionally, one soil sample was collected from beneath Vault 630 at boring (SB04). The sample was collected by coring though the concrete floor of Vault 630 and sampling the soil below. This sampling location was chosen to assess if wastewater stored in Vault 630 had impacted the soil directly beneath the vault.

Three additional soil borings (VE01, VE02, and VE03) were located along the pipeline that leads to the WWTP (Figure 5) Soil borings VE01 and VE02 were placed adjacent to a manhole along the pipeline, where the line turns 90 degrees to the southeast. The third boring, VE03, was placed approximately 20 feet further southeast along the pipeline. These borings were completed to assess if the pipeline had leaked and impacted surrounding soil.

4.3 SOIL BORING LOGGING AND SAMPLING

Field activities took place on December 8 and December 9, 2004. Soil borings SB01 and SB02 were drilled to 41.5 feet bgs using hollow-stem auger drilling equipment. The soil borings were drilled by Cascade Drilling of Los Angeles, California. The Vault 630 Work Plan stated "sampling at each location will continue until a minimum of 20 feet of "clean" soil has been observed (through field screening) below the level of obvious contamination, or a maximum depth of 80 feet bgs has been reached" (Tetra Tech 2004). Using this protocol, the borings were terminated at 41.5 feet bgs because no visual, olfactory, or organic vapor analyzer (OVA) detections were noted below 20 feet bgs.

Soil borings VE01, VE02, and VE03 were drilled to 19.5 feet bgs using hollow-stem auger drilling equipment. Borings VE01 and VE02 were drilled within approximately 3 feet of the manhole associated with the WWTP pipeline, and boring VE03 was completed approximately 20 feet southeast of the manhole adjacent to the WWTP pipeline. Soil samples were collected at the bottom of each boring. A fourth boring was drilled approximately 2 feet southwest of the manhole, but was terminated at 15 feet bgs due to drilling equipment refusal, which was assumed by the driller to be concrete. No samples were colleted from this boring. Borings VE01, VE02, and VE03 contained orange-brown, dense gravelly sand and sand to approximately 15 to 16 feet bgs. This sand was underlain by very dense, light brown gravelly sand to the total explored depth of 19 5 feet bgs.

Hard drilling conditions were encountered at depths ranging from 14 to 41.5 feet bgs in borings SB01, SB02, VE01, VE02, and VE03. Prior to drilling borings SB01 and SB02, 10-inch diameter holes were cored through the concrete. Underlying the concrete, borings SB01 and SB02 contained light brown, poorly graded fill sand and sandy gravel to approximately 13 feet bgs. The lower 3 to 9 feet of fill in boring SB01 contained petroleum odor and staining. In boring SB02, a gray sludge was encountered at 13 feet bgs. A 6-inch concrete floor of the former vault was encountered at approximately 13 feet bgs. Native soil, consisting of brown, poorly graded dense sand, was encountered below the former vault to approximately 25 feet bgs. This soil was underlain by very dense poorly graded sand, gravelly sand, and silty sand to the total explored depth of the boring at 41.5 feet bgs.

Photoionization (PID) readings in boring SB01 measured 5 parts per milling (ppm) and 8 ppm at 5 and 10 feet bgs, respectively. PID readings from 15 feet bgs to the bottom of the boring, and below the concrete of the former vault, measured from 0 to 0.5 ppm. PID readings in boring SB02 were 3 ppm and 2 ppm at 5 and 10 feet bgs, respectively, and decreased to 0 ppm below the concrete of the former vault to the bottom of the boring.

Soil boring SB04 was drilled through the bottom of Vault 630 using an electric coring device. Twenty-four inches of concrete was removed from the bottom of the vault. Following the concrete removal, a sample was collected of a sludge type material between Vault 630 and the

former vault. The concrete of the former vault was encountered approximately 1 foot below Vault 630. The locations of the soil borings are shown on Figure 5.

Thirteen soil samples were collected from the borings. Sample analyses are described in Section 4.4. Appendix B presents the complete soil boring logs, and Section 2.3.2 describes the lithology observed during drilling.

4.4 SOIL SAMPLE ANALYSES

Nine soil samples were collected from borings SB01 and SB02 for laboratory analysis during field investigations. Four soils samples were collected between 0 and 13 feet bgs (above the former vault), and five additional soils samples were collected beneath the former vault. Additionally, one sample was collected from boring SB04, directly beneath Vault 630 and above the former vault. OVA readings from this boring indicated that contamination was present directly beneath Vault 630.

One soil sample was collected from each of the three borings VE01, VE02, and VE02. The three samples were collected at 18 feet bgs because the bottom of the discharge pipe is located at approximately 15 feet bgs. The depth of the pipeline was determined by lowering a tape measure into the manhole located northeast of the wash rack.

After the samples were collected, they were immediately stored in a cooler packed with ice.

Chain-of-custody forms were completed and accompanied the samples following collection, during transport by the courier, and at receipt by the analytical laboratory. The chain-of-custody forms are included at the end of Appendix D

Table 2 presents the sample analysis matrix. Samples were analyzed for VOCs, SVOCs, TPH, PCBs, and metals by Applied Physics & Chemistry Laboratory (APCL) of Chino, California Physical properties, such as soil porosity, density, and permeability were analyzed by PTS Laboratories, Inc., of Santa Fe Springs, California. Table 3 summarizes the PCB, SVOC, TPH, and VOC results, and Table 4 presents the metals results. The complete set of laboratory analytical data is presented in Appendix D.

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The chemical data presented in this report are validated and definitive. Laboratory Data Consultants, Inc., of Carlsbad, California, performed the analytical data validation. The data validation was performed in accordance with guidelines set forth in the EPA Functional Guidelines (EPA 1994a, 1994b). The validation report is presented in Appendix E.

4.5 INVESTIGATION-DERIVED WASTE

Investigation-derived waste was collected, stored, analyzed, and disposed of according to guidelines identified in the Vault 630 Work Plan (Tetra Tech 2004). The Vault 630 liquid contents and the vault wash water were pumped into the wash rack for disposal. Sediment and sludge removed from the bottom of Vault 630 was transported via a vacuum truck to the Fort Irwin disposal facility. A sample of the vault wash water was collected and sent to APCL for analyses of VOCs, SVOCS, and purgeable and extractable TPH.

In total, 10 55-gallon drums were used to contain investigation-derived waste: 8 drums for soil cuttings and 2 drums for decontamination water. A composite sample was collected from the drums containing soil cuttings and sent to APCL for analyses of VOCs, SVOCS, purgeable and extractable TPH, and reactivity, corrosiveness, and ignitability. A water sample from the decontamination water was also sent to APCL with the same analyses except for reactivity, corrosiveness, and ignitability.

On March 8, 2005, the soil drums and the drums containing decontamination water were sent to DK Environmental in Vernon, California, a Fort Irwin contractor and licensed off-site disposal facility. The hazardous waste manifest is presented in Appendix F.

4.6 DEVIATIONS FROM VAULT 630 WORK PLAN

The Vault 630 Work Plan proposed drilling four soil borings adjacent to Vault 630 (Tetra Tech 2004). Two semi-vertical borings were proposed to investigate the vertical extent of potential contamination below the edge of Vault 630, and two slant borings were proposed to characterize soils directly below Vault 630.

Two borings were originally proposed on the southeast side of Vault 630, but due to the utilities present and Fort Irwin regulations regarding drilling adjacent to utilities, borings could only be

performed on the north/northwest side of the vault. In addition, a boring was completed within the vault.

Due to physical constraints as well as the very dense soils encountered, no angled borings could be completed. An angled boring was attempted adjacent to VLT630-SB01, but due to the dense soils encountered, and the concrete encountered at 13 feet bgs, the boring could not be completed. Therefore, all borings were drilled vertically adjacent to Vault 630. In total, three borings were completed adjacent to Vault 630, instead of the four borings proposed in the Vault 630 Work Plan (Tetra Tech 2004). However, a fourth boring was completed within the vault. In addition, although one boring was located directly below Vault 630, the other three boring were located directly below the former vault.

As described in the Vault 630 Work Plan (Tetra Tech 2004), a high pressure vacuum excavation device was proposed to be used to expose the side of the WWTP pipeline and a hand auger would be used to collect a sample approximately 6 inches below the pipe. However, because the pipe was located at 15 feet bgs, well below the reach of the vacuum excavation device, the hollow-stem auger drill rig was used to collect samples beneath the pipeline. Because of the size of the drill rig and the restricted access to the area caused by the wash rack and a chain link fence, the boreholes were installed approximately 3 feet away from the WWTP pipeline and the manhole.

Fate and transport modeling was originally considered to assess the potential for releases from Vault 630 to migrate to groundwater. However, Vault 630 was constructed within a larger former vault, which would contain waste released from Vault 630, THP concentrations detected outside the former vault were considered low, and depth to groundwater is over 200 feet. As a result, fate and transport modeling was not required to assess the impact of chemical concentrations in soil on groundwater.

5.0 INVESTIGATION RESULTS AND VAULT 630 CLOSURE EVALUATION

This investigation and subsequent data analysis focused on determining if contaminants were present in soil below Vault 630 and, if so, what is the potential threat to human health via direct contact and to groundwater via vertical migration.

The chemical and physical parameter results from this investigation are presented below. TPH data are presented on Figure 6. All detected chemicals from this investigation are presented on Tables 3 and 4. Appendix D contains a complete summary of all the chemical and physical parameter data from this investigation.

5.1 TOTAL PETROLEUM HYDROCARBONS AND BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

The highest TPH concentrations are present between 5 to 10 feet bgs northwest and adjacent to Vault 630, within the fill material contained by the former vault. As discussed below, concentrations of TPH are significantly lower below the concrete of the former vault located at 13 feet bgs.

TPH-d and TPH-mo were detected in soil samples collected from borings SB01 and SB02. Within the former vault, TPH-d was detected at concentrations ranging from 14.2 milligrams per kilogram (mg/kg) (boring SB02 at 40 feet bgs) to 963 mg/kg (boring SB01 at 5 feet bgs). TPH-mo was detected at concentrations ranging from 57.9 mg/kg (boring SB02 at 35 feet bgs) to 3,660 mg/kg (boring SB01 at 5 feet bgs).

As noted in Table 3 and on Figure 6, TPH-d and TPH-mo concentrations below the former vault are at least an order of magnitude lower than concentrations in the samples collected within the former vault. The highest TPH-d and TPH-mo concentrations below the former vault were 156 mg/kg and 680 mg/kg, respectively (boring SB01 at 40 feet bgs). The probable source of TPH contamination detected beneath the floor of the former vault is TPH-impacted fill materials and accumulated rain water encountered above the former vault and carried below the former vault after the concrete floor was drilled through and the boring was advanced deeper. These bore holes were sealed after completion of sampling. Field observations and site conditions that support this determination include:

- Grey sludge is noted in log SB02 above the concrete of the outer vault. This same grey sludge is noted as being at the "top of the sample interval" at the sample depths of 30 and 35 feet.
- Log SB02 shows the sample intervals at the 20, 30, and 35 foot depths were only "wet at the top of the sample interval". This indicates the native formation was not wet and that

the liquid limited to the top of the interval is likely due to seepage down the auger as the borehole was advanced

- Drilling conditions were very hard and soils are densely packed indicating limited ability for liquid or sludges to migrate to depth. For example, most sample intervals below the outer vault concrete had blow counts of 50 which only advanced the samplers 4 to 6 inches. Also, as noted in the logs and narrative in section 4.3, the formation contained very dense layers of sands, gravely sands, and silty sands.
- The lithologic conditions at Vault 630 are similar to FTIR-027 based on the drilling conditions and field logs. The vadose zone and transport modeling done for FTIR-27 indicated very limited potential for downward migration TPH (including the more mobile lighter TPH fractions).

IPH-d and TPH-g were both detected in boring SB04 in sludge-like samples collected between the floor of Vault 630 and the underlying floor of the former vault at concentrations of 112 mg/kg and 1.3 mg/kg, respectively. No TPH-mo was detected in this boring.

Only low and estimated concentrations of TPH-mo were detected in borings VE01 and VE03 at 26.9 mg/kg and 7.7 J mg/kg respectively. The J qualifier indicates that the concentration of 7.7 mg/kg is estimated and between the laboratory practical quantitative limit and the method detection limit. No TPH-d or TPH-g was detected in samples from any of these borings.

Benzene, toluene, ethylbenzene, and xylenes were only detected at low or estimated concentrations in this investigation, primarily in the sample collected beneath Vault 630 (Table 3). All benzene, toluene, ethylbenzene, and xylenes concentrations detected were below the residential PRG screening criteria. Although the Vault 630 area is used for industrial operations, all detected concentrations were compared with EPA residential PRGs (EPA, 2004) because of the low concentrations detected or estimated. Both the residential and industrial EPA PRGs are show in Table 3.

5.2 POLYCHLORINATED BIPHENYLS, SEMIVOLATILE ORGANIC COMPOUNDS, VOLATILE ORGANIC COMPOUNDS, AND METALS

No PCBs were detected during this investigation

Very low and primarily estimated concentrations of SVOCs and VOCs were detected in the sample from boring SB04 collected directly below Vault 630 and above the outer vault floor (Table 3). All of the detected chemicals were below the residential PRGs. Both the residential

and industrial EPA PRGs are show in Table 3. Additionally, the constituents detected below Vault 630 are confined between Vault 630 and the former vault

Metals detections in this investigation were also all below the EPA residential PRGs except for arsenic, which ranged in concentrations from 1.7J mg/kg to 4.9 mg/kg, but was within the background upper tolerance limit (95 percent) of 9.14 mg/kg (Parsons 1996). Metals detections are presented in Table 4, along with the EPA residential and industrial PRGs and background metals values for Fort Irwin.

5.3 VAULT 630 CLOSURE EVALUATION

Based on the analytical data collected during this investigation, Vault 630 has been evaluated for closure using the Water Board UST criteria for TPH constituents and using EPA Residential PRGs for other chemical constituents. The Water Board states the following in a fact sheet on petroleum hydrocarbon cleanup approach to soils:

"Board staff's experience in the Lahontan region has found that sites with lighter fractions of petroleum hydrocarbons (C_1 - C_{15}) in dry climates must have at least a 50-foot separation from the highest historical ground water table. Sites with heavier fractions of petroleum hydrocarbons (heavier than C_{20}) must have at least a 25-foot separation from the highest historical ground water. Sites that meet these criteria are allowed to have higher soil concentrations remaining at closure" (Water Board 2004).

Vault 630 qualifies for closure under these criteria because (1) the primary chemicals detected are heavier hydrocarbons and (2) the depth to groundwater is approximately 120 feet bgs. The highest concentrations of petroleum hydrocarbons detected in this investigation are above and contained by a former concrete vault. The detected concentrations of TPH at the 41 foot depth are likely due to seepage from within the outer vault when the concrete floor of the outer vault was penetrated during drilling as described in section 5.1. This hole in the outer vault concrete floor was grouted and sealed after completion of the boring to prevent any further seepage.

Groundwater in the area is currently at approximately 120 feet below ground surface. As a result, the Army does not believe the petroleum concentrations detected in soil samples below the outer vault that resulted from downward seepage during the soil boring present a potential threat to

groundwater. In 1999, USGS studies estimated the groundwater may rise up to 65 feet in the center of the basin and 10 feet in the eastern area near the waste water treatment plant. As a result, the groundwater table is not assumed to rise to a level to mobilize these low concentrations of hydrocarbons. In addition, TPH reported at 41 feet is believed to have occurred due to the drilling and these concentrations in deeper soils are well below those that would be considered mobile in soil and migration of the TPH in soil is unlikely.

In addition, all VOCs and SVOCs detected were well below the EPA residential PRGs and no VOCs or lighter fraction hydrocarbons were detected that present a vapor migration concern in the Vault 630 area. Metals concentrations detected in soil samples were all below the 95 percent upper tolerance levels established for background concentrations at Fort Irwin area (Parsons 1996). Except for arsenic, all metals concentrations were below EPA residential PRGs. Arsenic concentrations, although above EPA PRGs, are all below the background concentration established at Fort Irwin.

6.0 CONCLUSIONS AND RECOMMENDATIONS

This section presents the conclusions of the Vault 630 investigation based on the analytical results, and the recommendations for closure of Vault 630.

6.1 CONCLUSIONS

Presented below are the conclusions for the Vault 630 investigation as they pertain to the following two principal questions asked in this investigation:

Do chemical concentrations present in soils below Vault 630 or the associated WWTP pipeline present a concern for direct exposure based on soil screening criteria?

Chemical concentrations present in soils below Vault 630 or the associated WWTP pipeline do not present a human health concern based on direct exposure to the soil for the reasons listed below.

 The TPH zone of contamination was detected in fill soil within the former vault, which is covered with concrete at the surface, preventing direct contact and migration.

- Concentrations of VOCs and SVOCs detected in soil were below the EPA residential PRGs; therefore, they are not a threat to human health.
- Concentrations of metals detected in soil samples were all below EPA residential PRGs except for arsenic, which is within the background upper tolerance limits established for Fort Irwin.
- VOCs are not present in subsurface soils at concentrations that would present a threat
 for vapor migration. No appreciable VOCs were detected in soil samples, and results
 of field screening during drilling activities also indicated low to no field instrument
 responses for VOCs.
- Soil samples collected along the WWTP pipeline indicated that there has not been a release of contaminated wastewater to soil from the pipeline.

Do chemical concentrations present in soils below Vault 630, the former vault, or the associated WWTP piping present a threat to groundwater?

Chemical concentrations present in soils below Vault 630, the former vault, or the associated WWTP piping do not present a threat to groundwater for the reasons listed below.

- TPH present in soils adjacent to and beneath Vault 630 are primarily heavier hydrocarbons (diesel and motor oil range) and are not considered as mobile as lighter hydrocarbons.
- Concentrations of petroleum hydrocarbons detected below the former vault were at least an order of magnitude less than those detected above the vault and detected at low concentrations for THP-mo and TPH-d
- The site meets Water Board criteria for a 25-foot separation of heavier fraction petroleum hydrocarbons present in soil because groundwater in the area is greater than 120 feet bgs and low concentrations of TPH-d and TPH-mo detected at 41 feet bgs are due to seepage from the former vault during drilling.
- Mobility of contaminants present in soil is severely restricted due to the low residual
 concentrations, the concrete associated with the former vault, concrete at the surface
 prohibiting infiltration into the contaminated zone, dense soils, and low soil
 permeability
- The source of contaminants and the transport mechanisms for continued vertical migration have been removed because Vault 630 is no longer in use and sediment and accumulated wastewater in the vault has been removed.

6.2 **RECOMMENDATIONS**

The Vault 630 site meets the Water Board requirements for hydrocarbons left in soil for a UST site. Therefore, no further action is required at the Vault 630 site because residual petroleum hydrocarbon contamination in soils does not present a threat to direct human contact or to groundwater. VOCs were not present at the site at levels that are a threat for vapor migration. In addition, concentrations of all other chemical compounds detected in soil were below either the established background concentrations for metals at Fort Irwin or the EPA residential PRGs for direct exposure to soil contaminants. Vault 630 should be closed in place to prevent future collection of rainwater that could act as a mechanism for leaching of the heavy-end petroleum hydrocarbons present beneath the vault farther downward.

Fort Irwin will complete an operational closure of the inactive Vault 630 described in the report. The facility where Vault 630 is located will continue as an active hazardous waste management operation. Fort Irwin plans to closure vault 630 by filling the vault with an inert material (e.g. pea gravel or concrete slurry), razing the side walls to existing concrete pad grade, and covering top of vault to grade

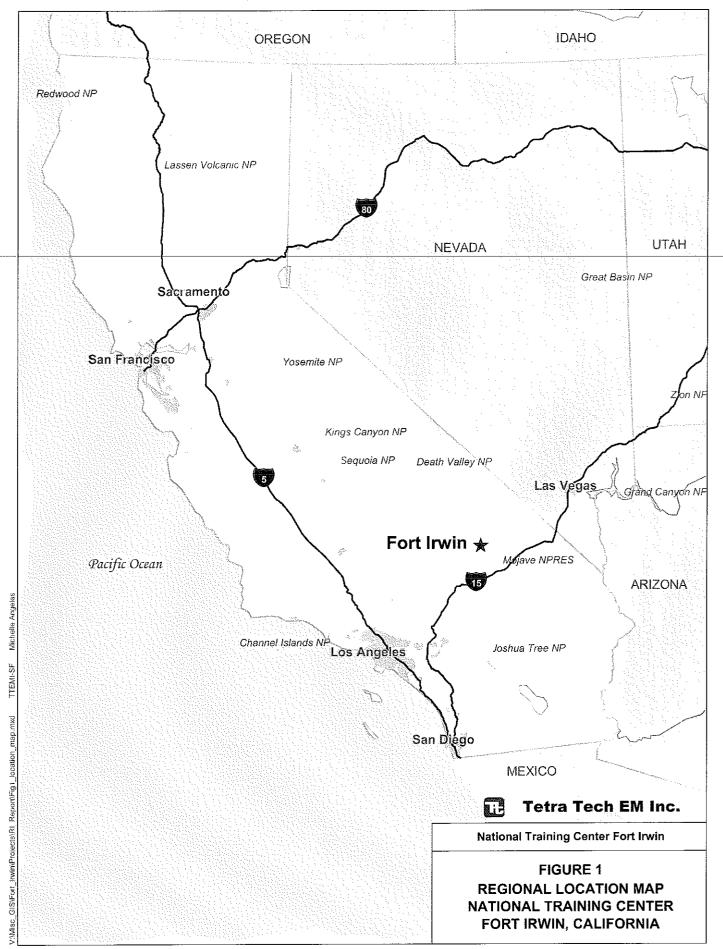
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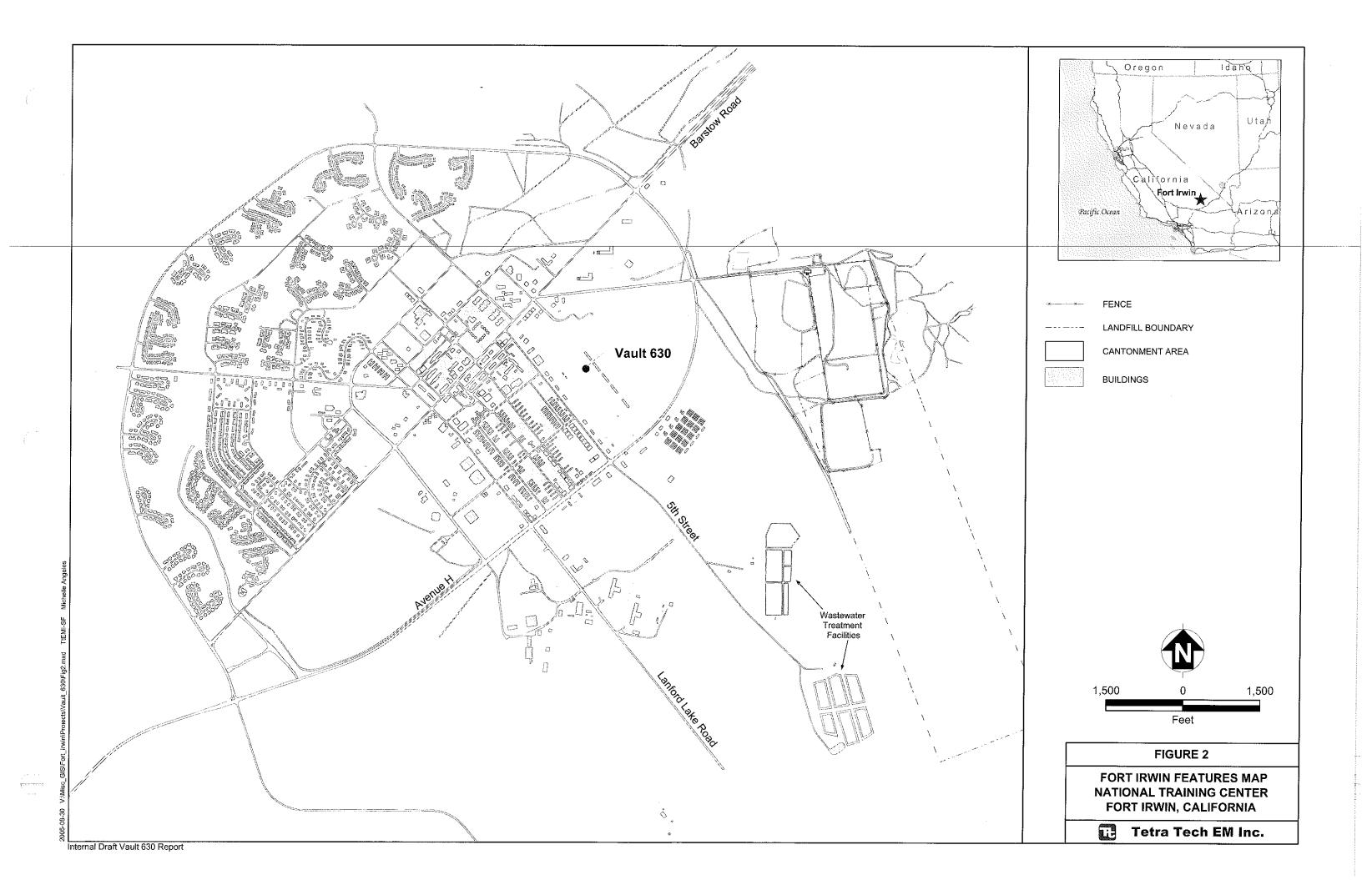
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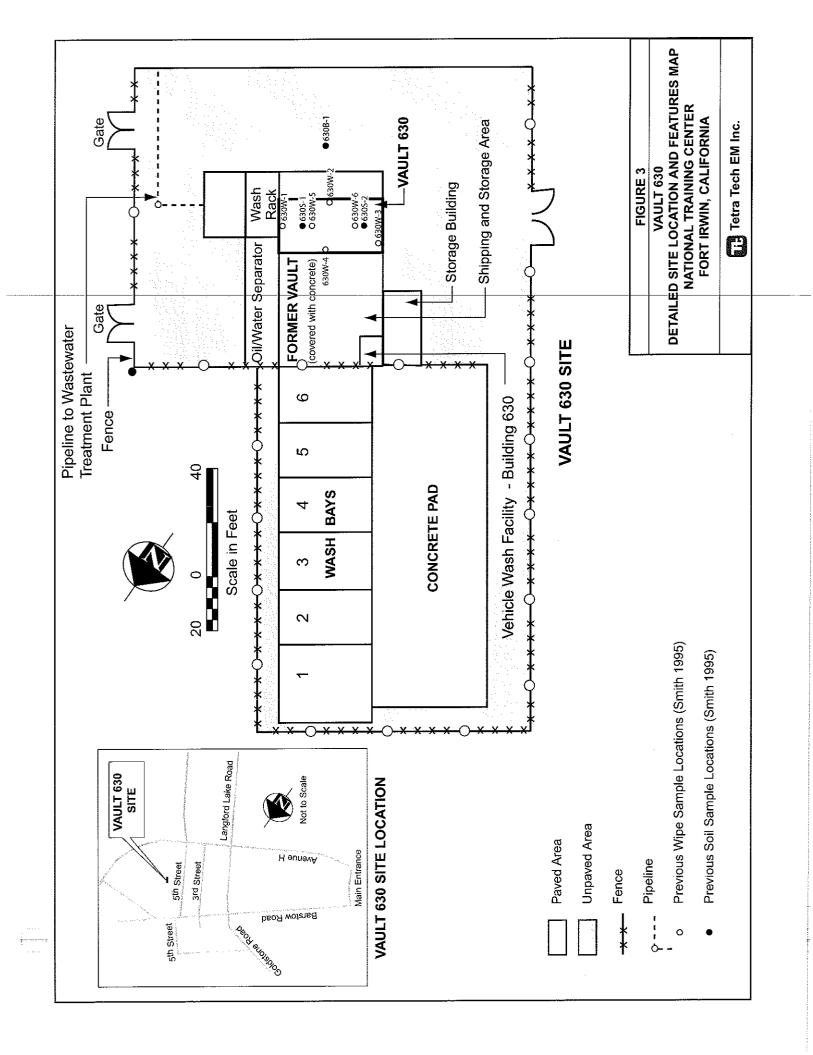
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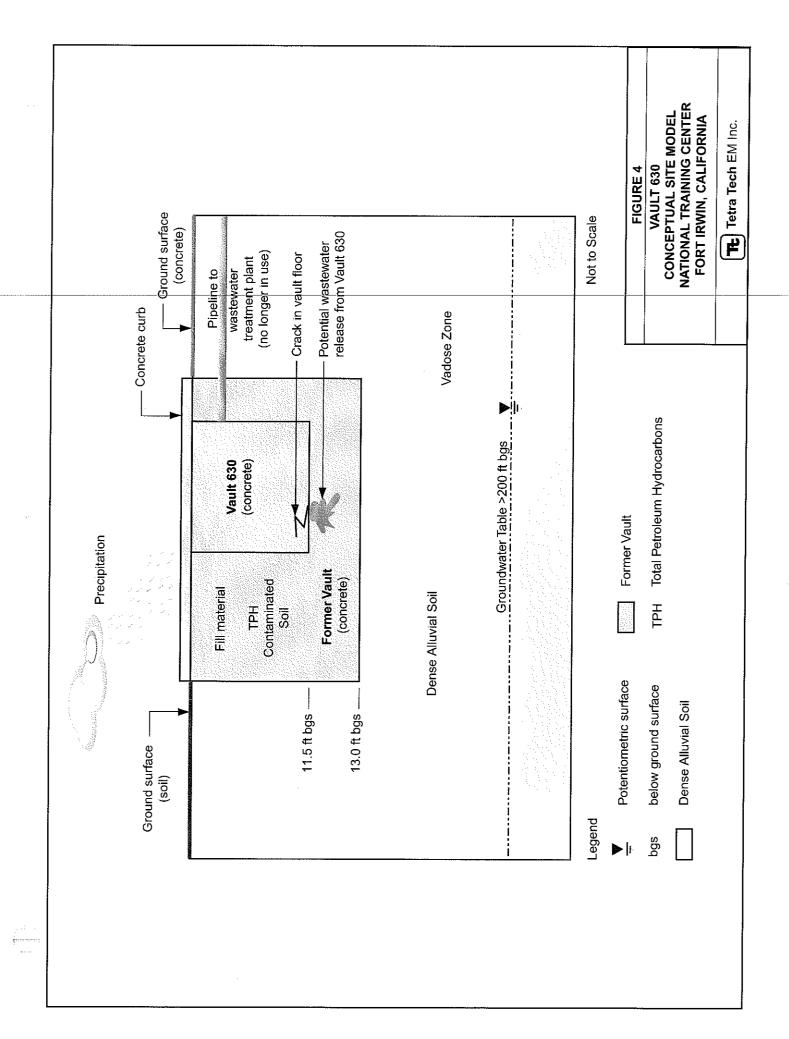
FIGURES

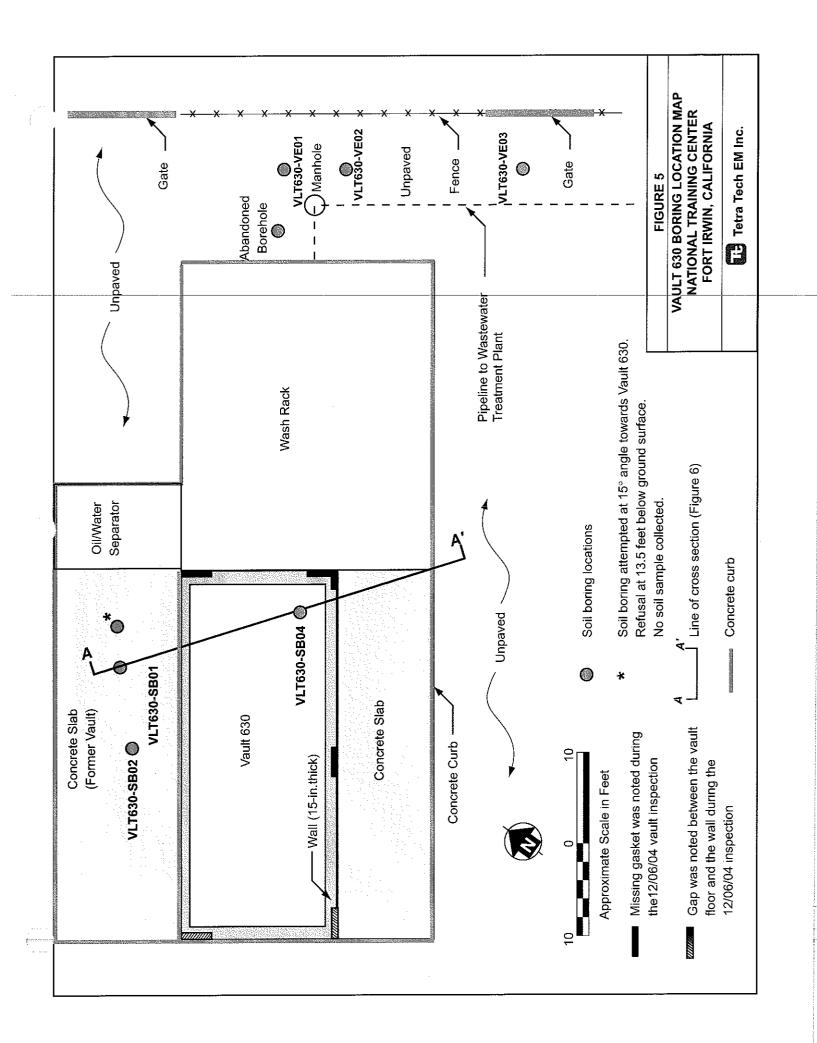
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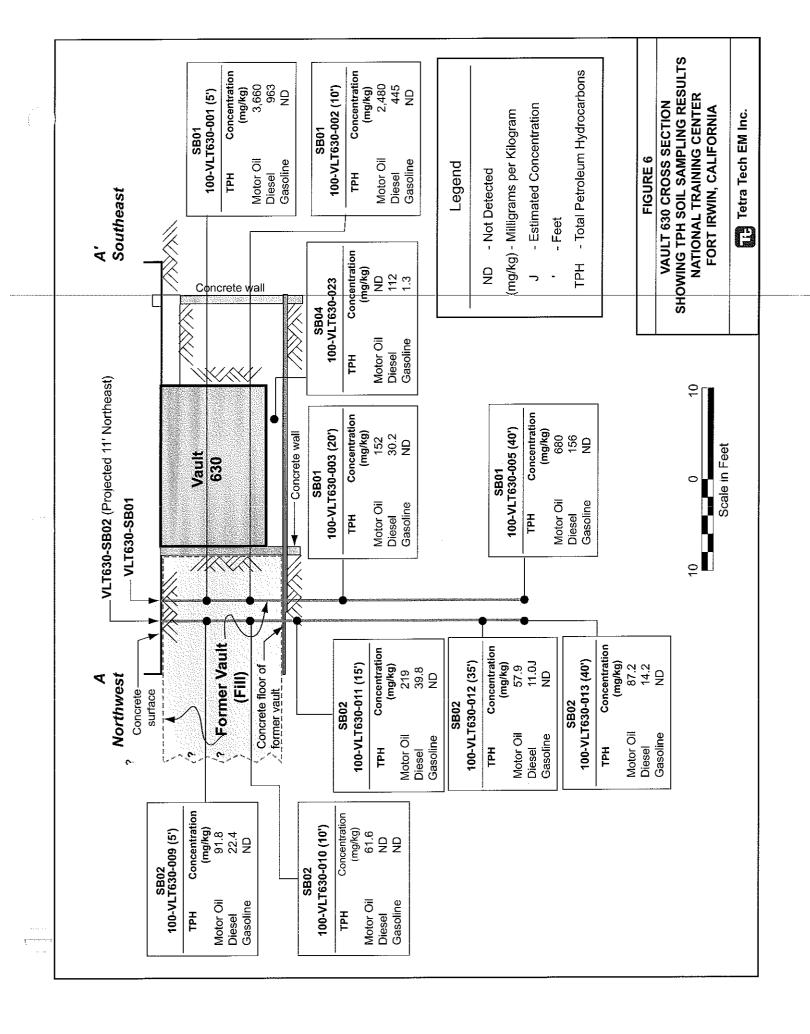












TABLES

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VAULT 630 INVESTIGATION NATIONAL TRAINING CENTER FORT IRWIN PREVIOUS VAULT 630 SAMPLING RESULTS TABLE 1

					Wipe Sam	Wipe Sample Number			Soil	Soil Sample Number	nber
Parameter	Method	Unit	630W-1	630W-2	630W-3	630W-4	630W-5	630W-6	630B-1	630S-1	630S-2
Volatile Organics	8010/8020	$ m mg/100~cm^2$	ND₁	ND,	JON.	'GN	ND ₁	-QN	ND3	ND³	ND3
Total Recoverable Hydrocarbons	418.1	$mg/100 \text{ cm}^2 - \text{wipe}$	410	420	500	480	620	860	100	ND⁴	21

Volatile Organics – TCLP Extract	1311/8240	mg/L – wrpe mg/kg - soil	ND^2	ND^2	$ m ND^2$	ND^2	ND^2	2 QN	ND ⁵	ND	ND ⁵
Oil and Grease	413.1	mg/kg		-				-	140		
Metals											
Cadmium	6010	mg/kg	***			30.00	1	1	<0.5		
Chromium	6010	mg/kg		when		ļ	1	1	10	1	1
Lead	6010	mg/kg		****		İ	-	1	6.5		1
Zinc	6010	mg/kg	-					-	41	1 1 1	. 1

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Volatile organic minimum reporting limit range from 0.002 mg/100 cm² to 0.0007 mg/100 cm²

Volatile organic minimum reporting limit range from 0.01 to 0.05 mg/L

Volatile organic, EPA method 8010/8020, minimum reporting limit range from 0.005 mg/kg to 1 mg/kg

Total recoverable hydrocarbon practical quantitation limit of 20 mg/kg

Volatile organic, EPA method 8240, minimum reporting limit range from 0.01 to 0.005 mg/kg

Not detected at the laboratory minimum reporting or practical quantitation limit Milligram per 100 square centimeters

Not analyzed

Milligram per kilogram mg/100 cm² mg/kg

Milligram per liter

mg/L TCLP

Toxicity characteristic leaching procedure

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TABLE 2

SAMPLE ANALYSIS MATRIX VAULT 630 INVESTIGATION NATIONAL TRAINING CENTER FORT IRWIN

Sample Identification No.	Field Identification No.	Туре	Depth (feet bgs)	Matrix	TPH- Purgeables	TPH- Extractables	VOCs	SVOCs	PCBs	Metals (CAM 17)	Total Organic Carbon	Total and Effective Soil Porosity	Moisture	Bulk Density	Permeability	TPH Fractions	Reactivity, Corrosivity, and Ignitability
100-VLT630-001	VLT630-SB01-5	Field Sample	5	Soil	X	X	X	X	X	X							
100-VLT630-002	VLT630-SB01-10	Field Sample	10	Soil	X	X	X	X	X	X							
100-VLT630-003	VLT630-SB01-20	Field Sample	20	Soil	X	X	X	X	X	X							
100-VLT630-005	VLT630-SB01-40	Field Sample	40	Soil	X	X	X	X	X	X							
100-VLT630-009	VLT630-SB02-5	Field Sample	5	Soil	X	X	X	X	X	X	X	X	X	X	X	X	
100-VLT630-010	VLT630-SB02-10	Field Sample	10	Soil	X	X	X	X	X	X							
100-VLT630-011	VLT630-SB02-15	Field Sample	15	Soil	X	X	X	X	X	X							
100-VLT630-012	VLT630-SB02-35	Field Sample	35	Soil	X	X	X	X	X	X							
100-VLT630-013	VLT630-SB02-40	Field Sample	40	Soil	X	X	X	X	X	X							
100-VLT630-023	VLT630-SB04-0*	Field Sample	0*	Soil	X	X	X	X	X	X							
100-VLT630-025	VLT630-VE01-18	Field Sample	18	Soil	X	X	X	X	X	X							
100-VLT630-026	VLT630-VE02-18	Field Sample	18	Soil	X	X	X	X	X	X							
100-VLT630-027	VLT630-VE03-18	Field Sample	18	Soil	X	X	X	X	X	X							
100-VLT630-017	Wash Water Vault	IDW Profiling	N/A	Water	X	X	X	X	X	X							
100-VLT630-018	Soil Cuttings Composite	IDW Profiling	N/A	Soil	X	X	X	X	X	X							X
100-VLT630-018	Soil Cuttings Composite	IDW Profiling	N/A	Soil	X	X	X	X	X	X							X
100-VLT630-019	Decontaminated Water	IDW Profiling	N/A	Water	X	X	X	X	X	X							
100-VLT630-020	Trip Blank 1	Field QC	N/A	Water	X		X										
100-VLT630-021	Trip Blank 2	Field QC	N/A	Water	X		X										
100-VLT630-022	Equipment Rinsate 1	Field QC	N/A	Water	X	X	X	X	X	X							
100-VLT630-028	Equipment Rinsate 2	Field QC	N/A	Water	X	X	X	X	X	X							
100-VLT630-024	Field Blank	Field QC	N/A	Water	X	X	X	X	X	X							

Notes:

* Collected adjacent to and beneath Vault 630

bgs below ground surface

CAM 17 California Assessment Manual 17; includes antimony, arsenic, barium, beryllium, cadmium, chromium, cobalt, copper, lead, mercury, molybdenum, nickel, selenium, silver, thallium, vanadium, zinc

IDW Investigation-derived waste

N/A Not applicable

PCB Polychlorinated biphenyl

QC Quality control

SVOC Semivolatile organic compound IPH Total petroleum hydrocarbons VOC Volatile organic compound

X Analysis conducted

TABLE 3 SOIL ANALYTICAL DATA IPH, VOCs, AND SVOCs VAULT 630 INVESTIGATION NATIONAL TRAINING CENTER FORT IRWIN, CALIFORNIA

Point Identification No.:		VL163	0-SB01				VL1630-SB02			VL1630-SB04	L1630-VE01			
Sample Identification No.:	100-VLT630-001	100-VLT630-002	100-VLT 630-003	100-VLI630-005	100-VLT630-009	100-VLT630-010	100-VLI630-011	100-VLT630-012	100-VLT630-013	100-VL I 630-023	D-Vr rec	VL1630-VE02		
Sample Depth (feet bgs):	5	10	20	40	5	10	15	35	40	0ª	18	IUU-VI Tran		
ГРН									<u> </u>		10	18	100-VLT630-027	Soi
Motor Oil	3,660	2,480	152	680	91.8	61.6	219	57.9	87.2	ND	26.9		18	(4/64)
Diesel Fuel	963	445	30.2	156	22.4	ND	39.8	11.0 J	14.2	112	ND ND	NDT		Indu
Gasoline	NĐ	ND	ND	NĐ	ND	ND	ND	ND	ND	1.3 J	ND	ND	7.7 J	
OCS		•				· !						ND	ND ND	N.
,2-Dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0037 J	ND T		ND	NA NA
-Methyl-2-Pentanone (MIBK)	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0326 J	ND	ND T		NA NA
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND		ND	ND	ND	
Carbon Disulfide	ND	ND	ND	ND	ND	ND	ND .	ND	ND	0.0242	ND	ND	ND	600/60
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.010 J N	VD	ND	ND	NA.
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0045 JN	D	ND	ND	0.64/1.4
etrachloroethene	0.0010 J	ND	ND	ND	ND	ND	ND	ND	ND	NDN	D	ND	ND	360/720
oluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.0463_0.000	91.1	ND	ND	150/530
(ylenes (Total)	0.0032 J	ND	ND	ND	ND	0.00092 J	ND	ND	ND ·	0.0247ND	0.0	014 J	ND	400/400
VOC		,									N	VD -	ND	0.48/1.3
-Methylnaphthalene	0.205 J	ND	ND	0.0824 J	ND	ND	ND	ND	ND	NDND			ND	520/520
-Methylphenol	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.08 ND	N	D		270/420
luorene	0.0422 J	ND	ND	ND	ND	ND	ND	ND	ND	NIND		5	ND	-
laphthalene	0.160 Ј	ND	ND	ND	ND	ND	ND	ND	ND	NIND	NE		ND	NA
henanthrene	ND	ND	ND	0.0548 J	ND	ND	ND	ND	ND	NND	ND		ND	NA
henol	ND	ND	ND	ND	ND	ND	NĐ	ND	ND	0 ND	ND ND	_	ND 2,700)/26,000
yrene	0.110 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		$ND \longrightarrow N$	VA

U.S. Environmental Protection Agency (EPA) 2004 EPA Region IX PRG Table Available Online at: http://www.epa.gov/region09/waste/sfund/prg/files/04prgtable.pdf

bgs Below ground surface Estimated concentration NA Not available ND Not detected PRG

Preliminary remediation goal SVOC Semivolatile organic compound TPH Total petroleum hydrocarbons VOC Volatile organic compound

IABLE 4 SOIL ANALYTICAL DATA, METALS VAULT 630 INVESTIGATION NATIONAL TRAINING CENTER FORT TRWIN, CALIFORNIA

Point Identification No.:		VLT63	0-SB01				VLT630-SB02	- 18111		VLT630-SB04	VLT630-VE01	VLT630-VE02	VLT630-VE03	Soil PRG	
Sample Identification No.:	100-VLT630-001	100-VLT630-002	100-VLT630-003	100-VLT630-005	100-VLT630-009	100-VLT630-010	100-VLT630-011	100-VLT630-012	100-VLT630-013	100-VLT630-023	100-VLT630-025	100-VLT630-026	100-VLT630-027	(Residential/	Fort Irwin
Sample Depth (feet bgs)	5	10	20	40	5	10	15	35	40	0	18	18	18	Industrial) ^a	Backgrond Levelb
Antimony	ND	0.77 J	0.59 J	0.70 J	31/410	6.34									
Arsenic	2.6 J	3.9	2.3	4.6	3.5	2.5	2.2	3.0	2.4	1.7 J	3.0	3,2	4.9	0.39/1.6	9.14
Barium	53.2	84.0	55.2	115	78.9	52.8	39.7	76.0	45.0	25.4	67.7	47.1	156	5,400/67,000	175
Beryllium	0.14 J	0.19 J	0.16 J	0.71	0.18 J	0.047 J	ND	0.31	0.070 J	0.079 J	ND	0.18 J	0.075 J	150/1,900	1.17
Cadmium	ND	0.13 J	ND	ND	0.13 J	ND	37/450	0.416							
Chromium	5.2	7.8	13.0	12.7	7.2	4,4	8.2	10.3	12.5	5.1	10,4	8.6	7.5	210/450	27.7
Cobalt	4.3	5.8	2.8	4.6	5.4	3.2	2.4	4.0	2.6	17.7	4.5	5.1	4.3	900/1,900	12.9
Copper	7.6 J	12.0 J	6.7 J	13.0 J	11.4 J	7.3 J	7.7 J	9.2 J	8.8 J	8.3 J	9.9	13.4	9.8	3,100/41,000	28.7
Lead	5.8 J	8.1 J	5.1 J	6.6 J	7.6 J	5.0 J	3.8 J	4.8 J	3.3 J	3.0 J	4.5	5.2	4.1	400/800	7.33
Mercury	ND	ND	ND	ND	ND	ND	0.19 J	ND	ND	ND	0.37	0.23 J	0.24	23/310	0.202
Molybdenum	ND	NĐ	0.64	ND	ND	0.35	0.49	0.75	1.3	1.3 J	0.72	ND	0.23	390/5,100	4.58
Nickel	7.1	10.2	4.8	9.6	8.6	5.5	4.3	8.4	5.2	4.5	7.2	7.8	6.6	1,600/20,000	29.1
Selenium	ND	390/5,100	NA												
Silver	ND	ND	ND	ND	ND	ND	3.6	ND	ND	2.8	ND	ND	ND	390/5,100	NA
Thallium	ND	ND	ND	ND	ND	ND	ЙĎ	ND	ND	0.091 J	ND	ND	ND	5.2/67	1.91
Vanadium	13.1	16.6	10.0	13.9	15.6	13.4	10.3	13.5	12.9	8.6	20.0	22,1	20.3	78/1,000	97
Zinc	22.5	35.4	17.9	37.6	33.7	21.5	15.0	26.8	20.8	17.0	32.5	31.8	26.3	24,000/100,000	51

Notes:	All results in milligrams per kilogram Bolded results exceed industrial soil PRG Italicized results represent concentrations that exceed the residential PRGs; no results exceeded the industrial PRGs
a	Values from U.S. Environmental Protection Agency (EPA) 2004 FPA Region LX PRG Table Available Online at:http://www.epa.gov/region/99/waste.sfund.prg/files/04prgtable.pdf
Ъ	Values from Parsons Engineering Science Inc 1996 Technical Memorandum National Training Center Fort Irwin Statistical Analysis of Background Data Fort Irwin California December
bgs	Below ground surface
1	Estimated concentration
NA	Not available
ND	Not detected
PRG	Preliminary remediation goal
UTL	Upper tolerance limit

APPENDIX A CONFINED SPACE ENTRY PERMIT

ATTACHMENT X: FORT IRWIN CONFINED SPACE ENTRYCHECKLIST AND PERMIT

Space ID#			Location:	Veult 63	30	Division:			and a specific rest which	Pe	rmit#
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ATTACHMENT X: FORT IRWIN CONFINED SPACE ENTRYCHECKLIST AND PERMIT

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Reguirements Safety Attendant Communication Secure Area (Post and Flat Respiratory Protection Protective Clothing Safety Glasses/Face Shie Hearing Protection Ventilation Lockout/De-energize/Tago Source Lines blinded/block Purge, Flush and Vent Initial When Completed Authorized Entrants (attage) Safety Authorized Entrants (attage) Safety Attendants:	in Production Id/Goggles out ked/closed ach list if ne Chieffin	Yes X X VIII X X X X X X X X X X X X X X X	*Complete MIF MIF MIF MIF MIF MIF MIF MI	Full Body F Lifeline Emergency Fire Exting Explosion F Explosion F Periodic/Co Resuscitate Hot Work F	larne Esc Lishe Proof Proof ontinu	ape Retri er Lighting Commu uous Mor nalator t	ieval Equ	engellikussa kaki sartiga dasian iliki ili di k	nt /		MF WF WF WF WF WF WF
Reguirements Safety Attendant Communication Secure Area (Post and Fle Respiratory Protection Protective Clothing Safety Glasses/Face Shie Hearing Protection Ventilation Lockout/De-energize/Tago Source Lines blinded/bloc Purge, Flush and Vent Initial When Completed Authorized Entrants (atte	ach list if ne	Yes X X X X X X X X X X X X X	*Complete ALT ALT ALT ALT ALT ALT ALT AL	Full Body F Lifeline Emergency Fire Exting Explosion F Explosion F Periodic/Co Resuscitate Hot Work F	larne Lesc Lishe Loron Loron Loron Loron Loron	ape Retri er Lighting Commu uous Mor nalator t	ieval Equ	engellikussa kaki sartiga dasian iliki ili di k	nt /		MIT WIT WIT MIT MIT MIT MIT MIT MIT MIT MIT MIT M
Rescue Procedures Procedures Procedures Requirements Safety Attendant Communication Secure Area (Post and Fle Respiratory Protection Protective Clothing Safety Glasses/Face Shie Hearing Protection Ventilation Lockout/De-energize/Tago Source Lines blinded/bloc Purge, Flush and Vent Initial When Completed Authorized Entrants (atte	ach list if ne	Yes X X X X X X X X X X X X X	*Complete MIF MIF MIT MIF	Full Body F Lifeline Emergency Fire Exting Explosion F Explosion F Periodic/Co Resuscitate Hot Work F	larne Esc Lishe Proof Proof ontinu	ape Retri er Lighting Commu uous Mor nalator t	ieval Equ	engellikussa kaki sartiga dasian iliki ili di k	nt /		MIT WIFE WIFE WIFE WIFE
Requirements Safety Attendant Communication Secure Area (Post and Fle Respiratory Protection Protective Clothing Safety Glasses/Face Shie Hearing Protection Ventilation Lockout/De-energize/Tago Source Lines blinded/bloc Purge, Flush and Vent Initial When Completed Authorized Entrants (attage) Authorized Entrants (attage) Safety Attendants: Attage	ach list if ne Activities of Entry nsibilities and ce to allowing entry	Yes X X X X X X X X X X X X X X X X X X	*Complete ALT ALT ALT ALT ALT ALT ALT AL	Full Body F Lifeline Emergency Fire Exting Explosion F Explosion F Periodic/Co Resuscitate Hot Work F	larne Esc uishe Proof Proof ontinu Permi	ape Retri er Lighting Commu uous Mor nalator t	ieval Equ	engellikussa kaki sartiga dasian iliki ili di k	mt /		MIT WIT WIT MIT MIT

APPENDIX B
SOIL BORING LOGS

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Tetra Tech EM Inc.

SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

Bldg /Site: 630/ Vaul+630
Project Name: Vaul+630

Boring Number: VLT 630 - SL	301	Date Started: 12 - 8 - 2004
Drilling Method: (Circle one) HSA Continuous C	Core/Direct-Push/Hand Auger/	Date Completed:) 2 - 8 - 200 U
Air Rotary/Mud Rotary/Dual Tube Percussion/	/Sonic/Vacuum	Logged By: Darcen Crokesu
Outer Diameter of Boring:		Drilling Subcontractor: Cascade Orilling
Inner Diameter of Well Casing:		Driller: Ismael Esperanza
Depth to Water (feet bgs):		Location Sketch:
	5'\$	* VLTC36-SB01
	Vault 630	N
-		

Time	Depth (feet bgs)	Drive Interval	Recovered Interval	Sample ID	Blow Count (per 6 inches) / V.B. Utility Type Diameter	√ ◯ \ ː · · ^T Description	USCS Soil Symbol	Well Construction	OVM (ppm)
		^s []	1211		10 15 30	Sard, Light brown with gray Staining 5% silt, 90% fine to medium grained sand, 5% fine gravel, petroleum odor (All) moist	59		5
	- 10 - - 11 - - 13 - - 14 -				24 50	as above, [/////Concrete//			8
	<u> </u>					Sand, drown	36		Ø

85% fine to medium Sand, 10% fines, 5% fine grand, no petroleum odor, dry

Tetra Tech EM Inc.

SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

Bldg/Site: Volt 630
Project Name:

Time Depth (feet bgs) Sample ID Blow Count (per 6 inches) V.B. utility type dia uoitdinased	USCS Soil Symbol	Well Construction	OVM (ppm)
Description Drilled through Concrete	7	-	
Sond, light brown, 10? 90% Fine to medium no odon, dry, very	o fines, sand, dense		o-
Sity Sand, light brown 25% fines, 75% fine sand, no odor, dr	grained		0.5
	5	de des rivers de la company	0.1 (estack)



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:	100
Bldg	/Site: 630/ Vault 630
	ect Name:

Boring Number: VLTC3D - SBO2	Date Started: 12/8/04
Drilling Method: (Circle one) HSA Continuous Core/Direct-Push/Hand Auger/	Date Completed: /2/8/04
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By: Darren Croteou
Outer Diameter of Boring:	Drilling Subcontractor: Cascade Drilling
Inner Diameter of Well Casing:	Driller: Ismael Esperanza
Depth to Water (feet bgs):	Location Sketch:
5'A• ←	22.5
Vault 6	.30

Time	Depth (feet bgs)	Drive Interval	Recovered Interval	Sample ID	Blow Count (per 6 inches) / V.B. Utility Type Diameter	Description	USCS Soil Symbol	Well Construction	OVM (ppm)
	_ 5 _		2		дч 35	Sand, brown, 10% fines, 85% fine to nedium sand, 5% fine gravel, no odor (fill)			3
	/0		311		25 30	Sand, as above Driller notes gray sludge 2/3' Concrete [[1][1][1][6"]"approximately[]			2
					59,	Sand, Grown with gray sludge, 85% Fine to medium sand, 10%			0

85% Fine to medium sand, 10% sines, 5% fine gravel, no odor top of sample internal weet

T.	Tetra	Tech	EM	Inc
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SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO:	
Bldg./Site:	4.14
Project Name:	

Time	Depth (feet bgs)	Drive Interval	Recovered interval	Sample ID	Blow Count (per 6 inches) / V.B. utility type dia	Description	USCS Soil Symbol	Well Construction	OVM (ppm)
	- 25 -	目	الما و-		55	Sand, brown with snarl sludge, 90% fine to medium sand, 5% fines, 5% fine gravel, wet at top of Sample interval	38		3
	-30 - -35 -				50 4 ¹¹ 50	Sand, light brown, gray, sludge present at top of interval, 90% fine sand, 10% fine sand, 10% fines 10% medium sand, very dence, wet at top of Sample interval Sand, as above,			0
	40	目			50%	Bottom of Boring a) 40.15		And a second	

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Tetra Tech EM Inc. SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

DO: <u>100</u> Bldg/Site: Vaul+ 630 Project Name: _____

Boring Number: VLT630- VEOI						Date Started: 12-9-04			
Drilling Method: (Circle one) HSA Continuous Core/Direct-Push/Hand Auger/						Core/Direct-Push/Hand Auger/ Date Completed: 12-9-04			
Air F	Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum					/Sonic/Vacuum Logged By: Dance Coo	eal	<u> </u>	
Outer	Diameter o	of Borin	g:	8	"	Drilling Subcontractor: Casca	le		
Inner I	Diameter c	f Well (Casing:		NA	Driller: Ismael Esper	11/2	ſ	
Depth	to Water (feet bg	s):		NA	Location Sketch:			
						A hala			
			_ ,			Manhole			
Va		7	W	αςλ		VLTG30-VEOI			ŀ
1		1	D.	ash ick	 	$-Q_{3}^{\prime 3}$			ŀ
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					ame				
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	sgq		nte		25		<u>E</u>	ucti	
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	р) (g	Ī	Ver	əld			ပိတ္တ	ပ္ပိ	g g
Time	Depth (feet bgs)	Drive Interval	Recovered Interval	Sample ID	Blow Count (per 6 inches) / V.B. Utility Type Dlameter	Description	USCS Soil Symbol	Weil Construction	OVM (ppm)
<u> </u>				6)	<u> </u>	Description	 _	۸	
						1 Drill to 18			
						to collect sample			
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		口			6"/	gravelly Send, light brown 20% fine grand, very dense,	3,		
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					Kal	them of Roving a 17.5			

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						AND VISUAL CLASSI	FICATION LOG	Project Name:			
Boring	Number:	V	LT	`63C)- V	EOZ	Date Started: 12	19/04			
Drilling	Method:					Core/Direct-Push/Hand Auger/	Date Completed: /	2/9/04			
Air F	Rotary/Mud	i Rotary	/Dual T	Tube Pe	rcussion	/Sonic/Vacuum	Logged By: Darr	en Crot	eat)	
Outer	Diameter o	of Borin	g:		811		Drilling Subcontractor		Le		
Inner I	Diameter o	f Well C	Casing:		NA		Driller: Tsm~	1 Espera	NP C	7	
Depth	to Water (feet bgs	s):		NI		Location Sketch:	, , , , , , , , , , , , , , , , , , ,			
						a hole					
						Pipeline, Manhole		1			
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	e) (Le	Inte	/ere	9	Cot				So	မ္ပ	da.
Time	Depth (feet bgs)	Drive Interval	Recovered Interval	Sample ID	Blow Count (per 6 inches) V.B. Utility Type Diameter				USCS Soil Symbol	Well Construction	OVM (ppm)
F	۵	Δ	Ř	ΐ	⊠ >		escription		ä	3	0
						Drill to col	to 18	′			
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[_ , _	11	11			gravelly sand	i, light 6	rown	مي		
į	_,, _	10	•		100/	gravelly sand	faul, PD	10	57		0
Ī	, jc				6"	fine Sand,	very deni	e dry			
<u> </u>	-1-				<u> </u>						
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CIICOL			



SOIL BORING AND WELL INSTALLATION AND VISUAL CLASSIFICATION LOG

Bldg/Site: Vau 14 636
Project Name: Fort Fruin

Boring Number: VLT630 - VF03	Date Started: 12/9/04
Drilling Method: (Circle one) HSA Continuous Core/Direct-Push/Hand Auger/	Date Completed: /2/9/04
Air Rotary/Mud Rotary/Dual Tube Percussion/Sonic/Vacuum	Logged By: Darren Croteau
Outer Diameter of Boring:	Drilling Subcontractor: Cascado
Inner Diameter of Well Casing:	Driller: Ismae Esperanza
Depth to Water (feet bgs):	Location Sketch:
Vault 630 wash of manhole	
24	
Pipeline >1	
VLTGO- VEO	3

Time	Depth (feet bgs)	Drive Interval	Recovered Interval	Sample ID	Blow Count (per 6 inches) / V.B. Utility Type Diameter	Description	USCS Soll Symbol	Well Construction	OVM (ppm)
	5					Drill to 18' to collect sample			
18-	15 -14 -17 -18 -19 -19,5	18'	2)		100/	Gravelly Sand, light Grown 25% fine gravel, 75% fine Sand, very dense, dry. Bottom of Boring @ 19,5	SP		

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Vault 630 Investigation Photographs



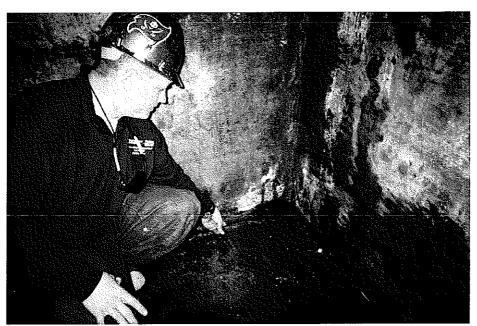
Photograph C-1: Soil Borings SB01 and SB02



Photograph C-2: Abandoned Soil Boring Along IWTP Pipeline

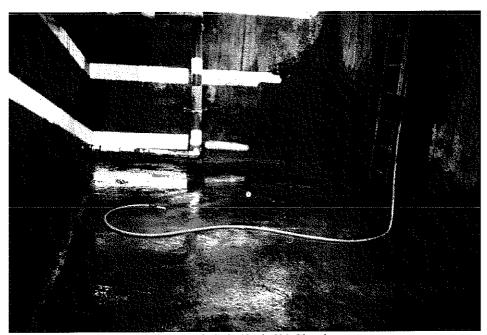


Photograph C-3: Vault 630 Gasket Inspection



Photograph C-4: Vault 630 Gap Inspection





Photograph C-6: Vault 630 Cleaning

APPENDIX D

ANALYTICAL AND PHYSICAL PARAMETER DATA FOR VAULT 630 INVESTIGATION

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	Page Date		orr) 600		p		TOACI	12/15/07	7/07/2	Val	<u> </u>	35	<u> </u>	2	<u>q</u>	5 0	35 U	D Q	ch the
			100-VLT630-009 (TIG/KG)	3 coas-orsum	2000-00	00.0	12/08/04	12/10/04	İ	T C	ľ	ורי		m	m	m	Ŕ	m	Quantification below reporting limit Holding time exceeded Liternal standard exceeded Other qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)
		į	100-	20.10		3	12/0	12/1		Keant									ng lim does :
			/KG)						ŀ	5		of a	5 1	๙	ಚ	ಣ	ថ	ret	reporti
			100-VLT630-005 (UG/KG)	0.4	ء	,	IDEGI	12/17/04	1	₹ 5 >	11.1	3 =	3 :	3 ;	3	3		В	Quantification below reporting limit Holding time exceeded Internal standard exceeded Other qualifications Resembles a fuel pattern but does not boes not resemble a fuel pattern (sin
			LTG30-0	VLT630-SB01-40	40.00 - 40.00			ı			200	1 6	<u>, (</u>	9 ('n	30	36	98	Quantification below Holding time exceeded Internal standard exc Other qualifications Resembles a fuel patt. Does not resemble a f
			100-V	VLT63	40.00		12/08/04	12/10/04	Pocu 1	1		_							antificulding thermal her quasembles soot
			KG)						5	3	ne.	i re	s a	វ ព	d (ns.	ದ	ಸ	NAGH BO
			100-VLT630-003 (UG/KG)	02			TOROT	12/11/04	Val		25						2000		ion p
			T630-00	VL/T630-SB01-20	20.00 - 20.00		۱				ις Σ	71	, cr) K) 1	0 1	ח ני	n): kceeded caminat exceede eded ation
SIS	OIL		700-0T	VLT630	20.00	10/00/01	/00/04	12/10/04	Result										very every every every every every every exceeded ission of the contraction of the contra
PCB AWALYSIS	Matrix SOIL		(B)						Com		a,b	eg.	rd	ret			٠.	,	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded d - Duplicate precision exceeded e - MS/LCS recovery exceeded f - Field blank contamination
ŭ	Mai		100-VLT630-002 (UG/KG)	0		TDD01		12/17/04	Val		_								icable Surroge Lab met Calibre Duplice MS/LCS
			r630-00	VLT630-SB01-10	10.00 - 10.00						38	77 W	38	38	ď) C	200	3	дом и от от от от от от от от от от от от от
			100-VL	VLT630	10.00	12/08/04		12/10/04	Result										
			(g)						Com										ช
	oratory		1 (09/%			IDEOI		12/17/04	Val	-	b			<u>-</u>	ם				NA - Not Analyzed
	del (r		00-059.	SB01-5	5.00	ļ					96	73	36	36	36	36	36		- Not 2
	Applied Physics & Chemistry Laboratory		100-VLT630-001 (UG/KG)	VL/T630-SB01-5	5.00 - 5.00	12/08/04		12/10/04	Result										K K
	sics &																		pe uo;
FORT IRWIN	ied Phy	Thinke	27770			Sampled / SDG Number		race axitacted / Analyzed		10.0	1016)	1221	1464	1.642)	1248)	1254)	1260)		iity (Val); Non-detected Non-detected Rojected Rejected Estimated concentration
FOR	Appl	/ TT 0	7 7 2	tion	h (ft)	d / SD	, , ,	reg /		00,1000	(AROCLOR 1016 (ABOCTOR 1001	200	SOCION OF	(AKOCLOR 1242)	KCCLOR	AROCLOR 1254	(AROCLOR		1); ected d d ed conc
ect	Laboratory	TERMI Sample II / Instea	Tolling .	Sample Location	Sample Depth (ft)	Sample	1	פערדמכ	yte			DCB.1000 (A	40 CVC 1-000	T 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	8) 8571-074		PCB-1260 (A		Validity (Val): U - Non-detected UJ - Non-detected R - Rejected J - Estimated cor
Project	Labo	T. T.	1	Samp	Samp	Date	100	200	Analyte	3101-B70	d a	, p	3 6	3 6	ויי		-BCB		Validi UU - 1 V - 1 V - 1

	Laboratory
	& Chemistry Laborator
FORT IRWIN	Applied Physics
	.,
Project	Laboratory

Matrix : SOIL PCB ANALYSIS

TtEMI Sample ID / Units	100-VLT630-010 (UG/KG)	3/KG)	100-VLT630-011 (UG/KG)	. (UG/KG)		100-VLT630-012 (UG/KG)	12 (0G/	KG)	100-VLT630-013 (UG/KG)	13 (UG/	KG)	100-VIN630-023 (UG/KG)	23 (09/	KG)
Sample Location	VLT630-SB02-10		VLT630-SB02-15		TA CA	VLT630-SB02-35	35		VLT630-SB02-40	40		VLT630-SB04-0	0	
Sample Depth (ft)	10.00 - 10.00		15.00 - 15.00		35	35.00 - 35.00			40.00 - 40.00	0		0.00 - 0.00		
Date Sampled / SDG Number	12/08/04 IDP01		12/08/04 IDP01	10,	12	12/08/04 II	IDP01		12/08/04 11	IDP01		12/07/04 I	IDP01	
Date Extracted / Analyzed	12/10/04 12/17/04	04	12/10/04 12/17/04	17/04	12	12/10/04 12/17/04	2/17/04		12/10/04 13	12/17/04			2/17/04	
Analyte	Result val	Com	Result	Val C	Com Re	Result	Val	Com	Result	Vai	no D	Result	l en	Ę
													1	
FCB-1016 (AROCLOR 1016) PCB-1221 (AROCLOR 1221)	36 U		37 B	<u>а</u>		98	В	ģ	38	В	q	68	П	
(AROCLOR	200		1 4/			6/.	73.0		16	Þ		77	D	
PCB-1242 (AROCLOR 1242)	360		100	_		9 6			20 (2			99	Þ	
PCB-1248 (AROCLOR 1248)	36 0		37 10	_		ָ קיי	5 E		יי ר	3 C		В	b i	
(AROCLOR	36 0		37 0	_		ייינ	• ⊨		7.0	2.5		65 C	D :	
PCB-1260 (AROCLOR 1260)	36 0		37.0	_		36) Þ		0 00 7-11	• <u>⊨</u>		ם תי	⊃ <u>;</u>	
					-					,		2	>	

Validity (Val):
U - Non-detected
UV - Non-detected
EV - Rejected
X - Rejected
V - Betimated

NA - Not Analyzed

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

Guantification below reporting limit
Holding time exceeded
Liternal standard exceeded
Other qualifications
P - Resembles a fuel pattern but does not match the standards
Does not resemble a fuel pattern (single peaks)

PERCENT MOISTURE ANALYSIS

Project : FORT IRMIN Laboratory : Applied Physics & Chemistry Laboratory

Matrix SOIL

Sample Location VLI630-SB01-5 Sample Depth (ft) 5.00 - 5.00 Date Sampled / SDG Number 12/08/04 IDP01	100-VLT630-002 (%MST) VLT630-SB01-10 10.00 - 10.00	(*MST)	100-VLTG30-003 (%MST) VLTG30-SB01-20 20.00 - 20.00	(\$MST)	100-VIT630-005 (%MST) VIT630-SB01-40	005 (\$MST)	money and desired to		
	VLT630-SB01-10		VLT630-SB01-20 20.00 - 20.00	1	VLT630-SB0		2	上できる/ のこ	
	10.00 - 10.00		20.00 - 20.00			-40	000000000000000000000000000000000000000		
	10.00 - 10.00		20.00 - 20.00				4-7099-050TTA	n	
	10,007.01				40.00 - 40.00	00	200 2		
	100000						20.0		
	104UL \$0/80/51	77	12/08/04 IDP01	01	12/08/04 TDP01	Thant	FORGE 10/00/CT	1000	
Duto Extrustron / washing his control							T #0/00/27	TOATO	
mac matacad / Malalysed 12/09/04 12/09/04	12/09/04 12/09/04	09/04	12/09/04 12/09/04	09/04	12/09/04 12/09/04	12/09/04	. 70/00/01	,00,007	
,						*****	14/03/04 14/03/04	4/ 03/ 04	
west Com	Result	Val Com	Com Result	Val Com	Com Result	[Va]	Com Board+	-	
MOTESTON!							THESA	184	ğ
0.5	13.8		9.9		0	u			

										_					
TtEMI Sample ID / Units	100-VLT630-010 (%MST)	10 (&MS		100-VLT630-011 (%MST)	1 (%MS)	<u>(i</u>	100-VLT630-012 (%MST)	12 (\$MS)		100-VI/T630+013 (%MST)	13 (\$MS	(£	(mosts) con acom His and	200007	Ì
Sample Location	or codo ocamin											,	0-056774-007	23 (*MS)	7
÷	2005-050 TTA	0		V41'63U-SB02-15	ιú		VLT630-SB02-35	. 32		VLT630-SB02-40	40		VI.T630-SB04-0	c	
Sample Denth (ft)														,	
(0*) ***********************************	DD.UL - UU.UL	3		15.00 - 15.00			35.00 - 35.00	_		40.00 - 40.00	0		0.00 - 0.00		
Date Sampled / SDG Number	20,00,00												2		
TECHNOLOGY CONTRACTOR	T0471 \$0/80/21	TOAC		12/08/04 IDP01	±04		12/08/04 IDP01	DPOL		12/08/04 IDP01	DEGI		T 2/07/04	rodur	
Date Metroctol / Assume	10,00,00	, , .											f	100	
DazkTerry / pagetarname	12/09/04 12/09/04	2/09/04		12/09/04 12/09/04	/09/04		12/09/04 12/09/04	\$/09/04		12/09/04 12/09/04	2/09/04		10/00/01 10/00/01	10/00/0	
Analyte			Į.		ľ								T 20/00/27	40/60/2	
	OTHERN	\&\ \	EO.	Result	Val	E O O	Val Com Result	Val	Com Result	Result	Val	Ö	Dog:17	[8]	į
MOISTURE					 	1							2 - 10000	100	3
		_		10.8			9.3			13.4					
											_		` r 1	_	

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded

b - Lab method blank contamination

c - Callbration exceeded

d - Dublicate precision exceeded

e - MS/LCS recovery exceeded

f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

PH ANALYSIS	Matrix : SOIL
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		-	-												
TLEMI Sample ID / Units	100-VLT630-001 ()	1 ()		100-VLT630-002 ()	() 2(100-VLT630-003 ()	-003 ()		100-VLT630-005 ()	() 500		100-VLT630-009 ()	() 600	
Sample Location	VLT630-SB01-5			VLT630-SB01-10	0.		VLT630-SB01-20	1-20	-	VLT630-SB01-40	-40		VLT630-SB02-S	ž.	
Sample Depth (ft)	5,00 - 5.00			10.00 - 10.00			20.00 - 20.00	00.		40.00 - 40.00	80		5.00 - 5.00		
Date Sampled / SDG Number	12/08/04 IDF01	P01		12/08/04 IDP01	3P0.1		12/08/04	IDF01		12/08/04 IDP01	IDP01		12/08/04 1	TOEGI	
Date Extracted / Analyzed	12/10/04 12/10/04	/10/04		12/10/04 12/10/04	3/10/04		12/10/04 12/10/04	12/10/	04	12/10/04 12/10/04	12/10/0		12/10/04 12/10/04	12/10/04	
Analyte	Result	Val	Val Com	Result	Val	Com	Com Result	Val	!	Com Result	Val	Val Com Result	Result	val	Com
на	88.88			8.77			12.02	02		9.33			9.03	3	

TtEMI Sample ID / Units	100-VLT630-010 ()	() 0.		100-VLT630-011 ()	() 11		100-VLT630-012 ()	() 21(100-VLT630-013 ()	013 ()		100-VLT630-023 ()	23 ()	
Sample Location	VLT630-SB02-10	0.		VLT630-SB02-15	15		VLT630-SB02-35	-35		VLT630-SB02-40	1-40		VLT630-SB04-0		
Sample Depth (ft)	10.00 - 10.00			15.00 - 15.00	D.		35.00 - 35.00	90		40.00 - 40.00	00		0.00 - 00.00		
Date Sampled / SDG Number	12/08/04 IDPO1	.E04(12/08/04 IDP01	DP01		12/08/04 IDP01	CDP0.1		12/08/04 IDP01	10701		12/07/04 IDP01	1040	
Date Extracted / Analyzed	12/10/04 12/10/04	/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	12/10/04		12/10/04 12/10/04	12/10/04		12/10/04 12/10/04	2/10/04	
Analyte	Result	Val	Çom	Result	Val	Val Com	Result	Val	Com Result	Result	Val	Val Com Result	Result	Val	Com
на	9.30			11.34	-		9,52	~		10.17	<i>L'</i>		8.50		

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

SVOA ANALYSIS

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

Matrix SOIL

TTEMI Sample ID / Units	100-VLT630-001 (UG/KG)	100-VI/630-002 (UG/KG)	100-VLT630-003 (UG/KG)	100-VLT630-005 ((UG/KG)	100-VLT630-009	(UG/KG)
Sample Location	VLT630-SB01-S	VLT630-SB01-10	VLT630~SB01-20	VLT630-SB01-40		VLT630-SB02-5	
Sample Depth (ft)	5.00 - 5.00	10.00 - 10.00	20.00 - 20.00	40.00 - 40.00		5.00 - 5,00	
Date Sampled / SDG Number	12/08/04 IDP01	12/08/04 IDP01	12/08/04 IDP01	12/08/04 IDP01		12/08/04 IDP01	
Date Extracted / Analyzed	12/14/04 12/16/04	12/14/04 12/16/04	12/14/04 12/16/04	12/14/04 12/15/04	/04	12/14/04 12/15/04	1/04
Analyte	Result Val Com	Result Val Com	Result Val Com	Result Val	Com	Result Val	1 Com
1, 1 - BIPHENYL 1, 2, 4 - TRICHLOROBENZENE 2, 4, 5 - CYKHIZK (1 - CHLOROPROPANE) 2, 4, 5 - TRICHLOROPHENOL 2, 4 - DICHOROPHENOL 2, 4 - DINTOROPHENOL 2 - CHLOROMAPHTALIENE 2 - CHLOROMAPHTALIENE 2 - CHLOROMAPHTALIENE 3 - LITTROPHENOL 4, 6 - DINTOROPHENOL 4, 6 - DINTOROPHENOL 4 - CHLOROPHENOL 4 - CHLOROPHENOL 4 - CHLOROMILINE 4 - CHLOROMILINE 4 - CHLOROMILINE 4 - CHLOROMILINE 5 - CHLOROMILINE 4 - CHLOROMILINE 5 - CHLO	D D D D D D D D D D D D D D D D D D D	20000000000000000000000000000000000000	3500 U U 3500 U U 3500 U U 3500 U U 3500 U U U U 3500 U U U U U U U U U U U U U U U U U U		b	00000000000000000000000000000000000000	
Validity (Val); U - Non-detected	NA - Not Analyzed	Applicable Comments (Com):	geded a	- Ouantification below remorting limit	reportin	Jimit	

UJ - Non-detected estimated R - Rejected J - Estimated concentration

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

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Page:	Date:

SVOA ANALYSIS Matrix SOIL

Project FORT IRMIN Laboratory Applied Physics & Chemistry Laboratory

TTEMI Sample ID / Units	100-VLT630-001 (UG/KG)	100-1	100-VLT630-002	(DG/KG)	100	100-VLT630-003	1	(03/83)	100-VITE30-008	- 1	(TIG/KG)	100-VF30-000	ſ	(54/51/	
on Total	ı			- 1			ı			1	(2)	2017	- I	100/00	T
pre Location	VLT630-SB01-5	VL/T6.	VLT630-SB01-10		VI.T	VLT630-SB01-2	-20		VL/T630-SB01	1-40		VLT630-SB02	302-5		-
Sample Depth (ft)	5,00 - 5.00	10.00	00.01 - 0		20.00	- 20	00,	÷	40.00 - 40	00		5.00 - 5.	.00		
Date Sampled / SDG Number	12/08/04 IDP01	12/08/04		IDP01	12/	12/08/04	IDP01		12/08/04	TOACI		12/08/04	LOGOI		
Date Extracted / Analyzed	12/14/04 12/16/04	12/14/04		12/16/04	12/.	12/14/04	12/16/04	4	12/14/04	12/15/04	4	12/14/04	12/15/04	5/04	
Analyte	Result Val C	Com Result	1t	Val C	Com Result	ult	Val	uo;	Result	Val	COM	Result	Val	_	Com
BENZO (5, H, I) PERYLENE BENZO (K) FLORANTHENE BENZOLIC ACID BENZOLIC ACID BENZOLIC ACID BELS (2 -CHLOROETHOXY) METHANE BIS (2 -CHLOROETHYL) FITHER BIS (2 -CHLOROETHYL) PHTHALATE BUTYLERAZOLE CARRAZOLE CARRAZOLE CARRAZOLE CARRAZOLE DIL-N-BUTYLPHTHALATE DIL-N-COCTYLPHTHALATE DIENYZORTAN DIENTICHTHALATE FLORANTHENE FLORANTHENE FLORANTHENE FLORANTHENE FLORANTHENE INDENO (1, 2, 3 -CD) PYRENE ISOPHORONT ISOPHOROYLE N-NITROSOLEPHENYLAMINE (1) NAPHTHALANE N-NITROSOLEPHENYLAMINE (1) NAPHTHALANE NAPHTHALANE NAPHTHALANE PERTACHLOROETHANE PERTACHLOROETHANE N-NITROSOLEPHENYLAMINE (1) NAPHTHALANE PERTACHLOROPHENOL PHENOL PHENOL PHENOL PHENOL PHENOL PHENOL PHENOL PHENOL	3600 U 3600 U								ភិគីឈ្ល់កើតិគីគីគីគីគីគីគីគីគីគីគីគីគីគីគីគីគីគីគី	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	A p		2,35% O U U B B B B B B B B B B B B B B B B B		
Validity (Val): U - Non-detected UJ - Non-detected R - Rejected J - Estimated	NA - Not Analyzed		44 8 C C C C C C C C C C C C C C C C C C	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded c - Duplicate precision exceeded e - MS/LGS recovery exceeded f - Field blank contamination	mments (recover d blank on excee precisi	Com): y exceed contamin ded on excee xceeded mination	led ation ded	z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	Quantification below reporting limit Holding time exceeded Internal standard exceeded Other qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)	n below exceeded dard ext cations lel patt	reporti 1 Seeded Sern but	orting limit ad but does not match the pattern (single peaks)	natch th	ne stan	Idards

SVOA ANALYSIS

Matrix SOIL

Project FORT IRWIN Chemistry Laboratory

TEEMI Sample ID / Units	PT) 010-0E3T-IV-001	(Tig /kg)	100-100-100-011	20/ 22/ 100	100	100	- 1	(54/ 55		- 2					
٠ [(PAG)	-ncertreen	- F	KG)	T00-0F97TA-01Z	1	(UG/KG)	100-VLT630-013	r630 ₇ 01.	3 (UG/KG	<u> </u>	100-VLT630-023		(DG/KG)
Sample Location	VLT630-SB02-10		VLT630-SB02-1	-15		VLT630-SB02-3	302-35	-	VLT630-SB02-4	-SB02-4	6		VL/T630-SB04-0	04-0	
Sample Depth (ft)	10.00 - 10.00		15.00 - 15.00	00		35.00 - 3	35.00		40.00	- 40.00			0.00 - 0.00	00	
Date Sampled / SDG Number	12/08/04 IDP01		12/08/04	IDE01		12/08/04	IDPO1		12/08/04		IDP01		12/07/04	IDF01	
Date Extracted / Analyzed	12/14/04 12/15/04	4	12/14/04	12/16/04		12/14/04	12/15/04	/04	12/14/04		12/15/04		12/14/04	12/15/04	,04
Analyte	Result Val	COM	Result	val	Com	Result	Val	1 Com	Result		Va.1	Com	Result	Val	COM
1, 1 '- BIPHENYL 1, 2 '- OXYBLS (1-CRCROPROPANE) 2, 4 ', 5 '-TRICHLOROPERMOL 2, 4 '- STRICHLOROPERMOL 2, 4 - DICHLOROPERMOL 2, 4 - DICHLOROPERMOL 2, 4 - DICHLOROPERMOL 2, 4 - DINITROPHENOL 3, 4 - DINITROPHENOL 2 - WETHYLALENE 2 - CHLOROPHERMOL 3 - WETHYLARENE 2 - WETHYLARENOL 3 - VITROPHENOL 3 - VITROPHENOL 4 - CHLOROPHENYL - PHENYLETHER 4 - CHLOROPHENYL - PHENYLETHER 4 - CHLOROPHENYL - PHENYLETHER 4 - CHLOROPHENYL - PHENYLETHER 4 - CHLOROPHENYL - PHENYLETHER 4 - WETHYLENEROL 4 - WETHYLENEROL 5	D D D D D D D D D D D D D D D D D D D		8.70 8.70				3500 U 35	·					a w w dww a	20000000000000000000000000000000000000	
Validity (Val): U - Non-detected UJ - Non-detected estimated R - Rejected J - Estimated concentration	Na - Not Analyzed	pəz	ह्यु ब ट ೧ २ १ म	Applicable Comments (Com) a - Surrogate recovery ex b - Lab method blank cont c - Calibration exceeded d - Duplicate precision e - MS/LCS recovery excee f - Field blank contemina	icable Comments (Com Surrogate recovery e Lab method blank con Calibration exceeded Duplicate precision MS/LCS recovery exce Field blank contamin	icable Comments (Com): Surrogate recovery exceeded Lab method blank contamination Calibration exceeded Duplicate precision exceeded MS/LCS recovery exceeded Field blank contamination	eded ination seded ed	מאכירייים	Quantification below reporting limit Holding time exceeded Internal standard exceeded Cther qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)	ution b me exc standar standar ifficat a fuel cesembl	elow re seded d excee lons patter	porting li ded n but does	r limit coes not m	mit not match the (single peaks)	. standa

Project : FORT IRMIN Laboratory : Applied Physics & Chemistry Laboratory Matrix : SOIL

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g - Quantification below reporting limit
h - Including time exceeded
i - Internat standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks) 8 (DG/KG) 12/15/04 Val IDPOL 100-VLT630-023 20000 VLT630-SB04-0 0.00 - 00.0 12/14/04 12/07/04 Result g 100-VLT630-013 (DG/KG) 12/15/04 Val IDEGI VLT630-SB02-40 40.00 - 40.00 12/08/04 12/14/04 Result S 100-VLT630-012 (UG/KG) 12/15/04 Val IDE01 Surrogate recovery exceeded Lab method blank contamination - Calibration exceeded
- Duplicate precision exceeded
- MS/LCS recovery exceeded
- Field blank contamination VLT630-SB02-35 35.00 - 35.00 12/14/04 (COM): 12/08/04 Result Applicable Comments Ę (UG/KG) 12/16/04 Val IDP01 100-VLT630-011 VLT630-SB02-15 15.00 - 15.00 нвосовы 12/14/04 12/08/04 Result Com (DG/KG) - Not Analyzed 12/15/04 Val IDP01 100-VLT630-010 VLT630-SB02-10 10.00 - 10.00 12/08/04 12/14/04 Ä Result - Non-detected - Non-detected estimated - Rejected - Estimated concentration BIS (2-CHLOROETHOXY) METHANE BIS (2-CHLOROETHYL) ETHER BIS (2-ETHYLHEXXYL) PHTHALATE BUTYLBENZYLPHTHALATE N-NITROSO-DI-N-PROPYLAMINE N-NITROSODIPHENYLAMINE (1) HEXACHLOROCYCLOPENTADIENE HEXACHLOROETHANE Date Sampled / SDG Number Date Extracted / Analyzed Units INDERNO (1, 2, 3-CD) PYRENE DI-N-OCTYLPHTHALATE DIBENZ (A, H) ANTHRACENE DIBENZOFURAN BENZO (G, H, I) PERYLENE BENZO (K) FLUORANTHENE BENZOIC ACID DI-N-BUTYLPHIHALATE HEXACHLOROBUTADIENE DIETHYLPHTHALATE DIMETHYLPHTHALATE NITROBENZENE PENTACHLOROPHENOL PHENANTHRENE HEXACHLOROBENZENE Sample Depth (ft) TUEMI Sample ID Sample Location Validity (Val) TLUORANTHENE NAPHTHALENE Analyte a B g a

METALS (TOTAL) ANALYSIS

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

Matrix SOIL

	100-VLT630-001 (MG/KG)	I (MG/	KG)	100~VLT630-002 (MG/KG)	002 (MC	1/KG)	100~VLT630-003 (MG/KG)	ig/KG)	100-VLT630-005 (MG/KG)	35 (MG/X	<u> </u>	100-VLT630-009 (MG/KG)	00 (MG	/KG)
Sample Location	VLT630-SB01-5			VLT630-SB01-10	-10		VLT630-SB01-20	-	VLT630-SB01-40	0.		VLT630-SB02-5	5	
Sample Depth (ft)	5.00 - 5.00			10.00 - 10.00	00		20.00 - 20.00		40.00 - 40.00			5.00 - 5.00		
Date Sampled / SDG Number	12/08/04 ID	IDP01		12/08/04	IDP01		12/08/04 IDP01		12/08/04 II	IDE01		12/08/04 I	IDP01	
Analyte	Result	Va1	Com	Result	Val	E CO	Result Val	Com	Result	Val	Com	Result	Val	Com
ANTIMONY	0.25	h		0.27	71 7		77 75 0		100			6		
ARSENIC		+	~	6.00					0 4			0.00	<u></u>	
BARIUM			,	84.0	. 0		រាក្ស		<u> </u>			י פ		
BERYLLIUM	0.14	כן	to.	0.19	פ	b		ъ	0			0.0	F.	ţ
CADMIUM	0.052	þ	Ω	0.13	פו	חס מ	0.029 D	ը, ո	0.012		,	0 0		ם מ
CHROMIUM	พ			7.8	8		13.0	1	12.7			2.7		D)
COBALL				<u>ب</u>	80		2.8		4.6			5.0		
1027		י כו	·D:	12.	12.0	٠.	6.7	77	13.0	ה		11.4	r)	
CHECK		ָּן כּי	c .	œ	г э	Ð	5.1		9.9	כי		7.6		
MARCORY		Þ	Ω.	0.0	<u>p</u>		0.004 U		0.004	Þ		0.016		۵,۵
MOLYBDENUM		Þ	Q	0.30 0	<u> </u>	Ω	0.64		0.26	D D	_	0.24) D	م, ہ
NICKEL				10.2	C3		4.8		9			00		
SELENIOM		3	-C3	0.078 U	8 Q		0.21 U	д	0.074	Þ		0.072		
SILVER		3	-n	0.052	2		0.048 U		0.050		-	0.048		
THALLIOM		3	ъ	60.0	D O		0.084 U		0.086			0.084		
VANADIUM	13.1			16.	9		10.01		13.9					
ZINC	22.5	·		35.4	4		17.9		37.6	-,		33.7		
Validity (val); U - Non-detected UV - Non-detected estimated	NA - Not Analyzed	Analya	peg	धून क	plicabl - Surre	le Commer ogate rec	Applicable Comments (Com): a - Surrogate recovery exceeded b - Tab marbod blank contamination	රිසි ප	Quantification below reporting limit	below re	porting	limit		
R - Rejected					- Calil	Calibration exceeded	exceeded	1	Internal standard exceeded	receich rd excee	ded			
7 - Estimated concentration				'n	- Dupl	cate pre	Dublicate precision exceeded	ī	Orbor Gus Africations	510				

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

Applicable Comments (Com);

a - Surrogate recovery exceeded

b - Lab method blank contamination

c - Calibration exceeded

d - Duplicate precision exceeded

e - MS/LCS recovery exceeded

f - Field blank contamination

ANALYSIS	
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Matrix SOIL

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	Laboratory
	s Chemistry
FORT IRWIN	Applied Physics
Project	Laboratory

TtEMI Sample ID / Units	100-VLT630-010 (MG/KG)	10 (MG,	/KG)	100-VLT630-011 (MG/KG)	11 (MG/K		100-VIT630-012 (MG/KG)	2 (MG/)	(S)	100-VIT630-013 (MG/KG))13 (MG/	/KG)	100-VILE30-023 (MG/KG)	(MG/KG	
Sample Location	VLT630-5802-10	10		VLT630-SB02-15	1.5		VLT630-SB02-35	5	-	VLT630~SB02-40	-40		VL/F630-SB04-0		
Sample Depth (ft)	10,00 - 10,00	٥		15.00 - 15.00	0		35.00 - 35.00			40.00 - 40.00	9		0.00 - 0.00		
Date Sampled / SDG Number	12/08/04 II	IDFOI		12/08/04 II	IDPOL		12/08/04 II	IDPO1		12/08/04	IDPOI		12/07/04 IDP01	11	
Analyte	Result	Val	Com	Result	Val	Com	Result	va.1	Com	Result	Val	Com	Result	Val	Com
ANTIMONY ARSENIC BARITUM CADMIUM CORALT COPPER LIEAD MOLYBDENUM NICKEL SILLENUM SILVER THALLIUM SILVER THALLIUM SILVER THALLIUM SILVER	D D D D D D D D D D D D D D D D D D D	מקם פהיה פה פ	. ወደ ተግብ	0.26 39.20 0.027 0.027 0.027 0.027 0.15 0.15 0.15 0.05 0.05 0.05 0.05 0.05	מחת גם ת ת ממת כם מ		0.25 U 25 U		ይብጥ	2.000 2.0000 2.0000 2.0000 2.0000 2.0000 2.0000 2.000 2.000 2.000 2.000 2.000 2.000 2.000 2.000 2.000 2.000 2.000 2.000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ם, מרכי	0.27 0.025 0.054 0.056 0.0	יי מי	
2447	6.10			13.0			8.02			20.8			17.0	_	
				•											

Validity (Val): U - Non-detected UU - Non-detected estimated R - Rejected J - Betimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
j - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

TPH EXTRACTABLES (DIESEL) ANALYSIS

Matrix : SOIL

Project · FORT IRMIN Laboratory : Applied Physics & Chemistry Laboratory

					:										
TUEMI Sample ID / Units	100-VINE30-001 (MG/KG)	1 (MG/R		100-VLT630-002 (MG/KG)	02 (MG/)	KG)	100-VLT630-003 (MG/KG)	.03 (MG/		100-VLT630-005 (MG/KG)	105 (MG/)		100-VLT630-009 (MG/KG)	09 (MG/K	(g)
Sample Location	VLT630-SB01-5			VLT630-SB01-10	10		VLT630-SB01-20	20		VLT630-SB01-40	40		VLT630-SB02-5	53	
Sample Depth (ft)	5.00 - 5.00			10.00 - 10.00	0		20.00 - 20.00	ō		40.00 - 40.00	0,		5.00 - 5.00		
Date Sampled / SDG Number	12/08/04 IDP01	POI		12/08/04 IDP01	OPOI		12/08/04 IDP01	DPO1		12/08/04 IDP01	DP01		12/08/04 IDP01	DP01	
Date Extracted / Analyzed	12/10/04 12/13/04	/13/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/13/04	2/13/04		12/10/04 12/10/04	2/10/04	
Analyte	Result	Val	Com	Result	Val	Com	Result	Val	Com Result	Result	Val	Com	Com Result	Val	Com
WOTOR OILS PHC AS DIESEL FUEL	3660 963			2480 445			152			680 156	-		91.8		

TTEMI Sample ID / Units	100-VLT630-010 (MG/KG)	010 (MG/KK		100-VLT630-011 (MG/KG)	1 (MG/)	KG)	100-VLT630-012 (MG/KG)	012 (MG,	/KG)	100-VLT630-013 (MG/KG)	013 (MC	/KG)	100-VITE30-023 (MG/KG)	023 (MG/	(g)
Sample Location	VLT630-SB02-10	-10		VLT630-SB02-15	23		VLT630-SB02-35	-35		VLT630-SB02-40	-40		VLT630-SB04-0	0-	
Sample Depth (ft)	10.00 - 10.00	00		15.00 - 15.00			35.00 - 35.00	00		40.00 - 40.00	00		0.00 - 0.00		
Date Sampled / SDG Number	12/08/04	IDP01		12/08/04 IDP01	P01		12/08/04	IDEGI		12/08/04 IDP01	IDP01		12/07/04	IDP01	
Date Extracted / Analyzed	12/10/04 12/10/04	12/10/04		12/10/04 12/10/04	/10/04		12/10/04 12/10/04	12/10/04		12/10/04 12/10/04	12/10/0	4	12/10/04 12/11/04	12/11/04	
Analyte	Result	Val	S S S S	Result	Val	Com	Result	Val	Val Com Result	Result	Val	Com	Result	Val	Com
MOTOR OILS PHC AS DIESEL FUEL	61.6 11 U	b		219 39.8			57.9 11.0	p 0	g	87.2	0.01		T I	12 U	

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

9 - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

TPH PURGEABLES (CASOLINE) ANALYSIS

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Matrix . SOIL

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

5 100-VLF630-009 (MG/KG) 12/10/04 Val IDEGI VLT630-SB02-5 7.7 5.00 - 5.00 12/08/04 12/10/04 Result Son 100-VLT630-005 (MG/KG) 12/10/04 Val IDP01 VLT630-SB01-40 40.00 - 40.00 6.1 12/08/04 12/10/04 Result ည တ 100-VLT630-003 (MG/KG) 12/10/04 Val IDEGI Þ VLT630-SB01-20 20.00 - 20.00 1.7 12/08/04 12/10/04 Result S (MG/KG) 12/10/04 Val IDP01 1.8 0 100-VLT630-002 VLT630-SB01-10 10.00 - 10.00 12/08/04 12/10/04 Result S 100-VLT630-001 (MG/KG) 12/10/04 Val IDP01 1.4 U VLT630-SB01-5 5.00 - 5.00 12/10/04 12/08/04 Result Date Sampled / SDG Number Date Extracted / Analyzed TURNI Sample ID / Units Sample Depth (ft) Sample Location PHC AS GASOLINE Analyte

TTEMI Sample ID / Units	100-VLT630-010 (MG/KG)	10 (MG/k	ļ	100-VLT630-011 (MG/KG)	1 (MG/F		100-VLT630-012 (MG/KG)	.2 (MG/K		100-VLT630-013 (MG/KG)	-013 (MG	/KG)	100-VLT630-023 (MG/KG)	023 (MG/	KG)
Sample Location	VLT630-SB02-10	10		VLT630-SB02-15	22		VLT630-SB02-35	35		VLT630-SB02-40	2-40		VLT630-SB04-0	P	
Sample Depth (ft)	10.00 - 10.00	0		15.00 - 15.00			35.00 - 35.00			40.00 - 40.00	00.		0.00 - 0.00		
Date Sampled / SDG Number	12/08/04 IDP01	DPOI		12/08/04 ID	IDEGI		12/08/04 IDP01	1001		12/08/04 IDP01	ID#CI		12/07/04 IDP01	IDP01	
Date Extracted / Analyzed	12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	/10/04		12/10/04 12/10/04	3/10/04		12/10/04 12/10/04	12/10/0	4	12/10/04 12/10/04	12/10/04	
Analyte	Result	Val	Com	Result	va1	Val Com Result	Result	Val	Val Com Result	Result	Val	1	Com Result	val	Com
PHC AS GASOLINE	1.2 0	Д		1.7 U	p		п вт	Ь		2	2,2 U		1	1.3 ℃	2

Validity (Val):
U - Non-detected
UV - Non-detected
S - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

70A 8260 ANALYSIS

Matrix : SOIL

FORT IRWIN
Applied Physics & Chemistry Laboratory

Project Laboratory

g - Quantification below reporting limit
h - Holding time exceeded
l - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks) 8 (DG/KG) Val IDPOl 100-VLT630-009 VLT630-SB02-5 12/08/04 12/10/04 Result 5.00 S 100-VLT630-005 (UG/KG) Val IDP01 VLT630-SB01-40 40.00 - 40.00 12/08/04 12/10/04 Result S a, b, c 100-VLT630-003 (UG/KG) a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - WS/LCS recovery exceeded
f - Field blank contamination Val VL/T630-SB01-20 20.00 - 20.00 12/08/04 Applicable Comments (Com): 12/10/04 Result ğ (UG/KG) Val IDECI addadadadadadadadadadadadada 100-VLT630-002 VLT630-SB01-10 10.00 - 10.00 12/08/04 12/10/04 Result CO o C (DG/KG) - Not Analyzed Val IDEOI 100-VLT630-001 VLT630-SB01-5 5.00 - 5.00 12/08/04 12/10/04 Result g Validity (Val):
U - Non-detected
UV - Non-detected estimated
R - Rejected
J - Estimated concentration (MIBK) Date Sampled / SDG Number , 1, 1, 2 -TETRACHLOROETHANE 1,1,1-TRICHLOROETHANE 1, 1, 2 - TRICHLOROETHANE 1, 1 - DICHLOROETHANE 1, 1 - DICHLOROETHENE 1, 2, 3 - TRICHLOROPROPANE CIS-1, 2-DICHLOROETHENE CIS-1, 3-DICHLOROPROPENE DIBROMOMETHANE DICHLORODIFLUOROMETHANE Units BROWGWEITANIE
CARBON DISULETDE
CARBON TETRACHLORIDE
CHLOROBENZENE
CHLOROBIBROWOMETHANE
CHLOROFTHANE
CHLOROFORM
CHLOROFORM 1,2-DICHLOROBENZENE 1,2-DICHLOROETHANE 1,2-DICHLOROPROPANE 1,3-DICHLOROBENZENB 2-HEXANONE 4-METHYL-2-PENTANONE BROMODICHLOROMETHANE 1,3-DICHLOROBENZENB 1,4-DICHLOROBENZENB 2-BUTANONE (MEK) BROMOCHLOROMETHANE Sample Depth (ft) A Sample Location ACETONE ACRYLONITRILE Date Analyzed TTEMI Sample Analyte

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Page: 14 Date: 04/08/05 VOA 8260 ANALYSIS Matrix SOIL Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

TtEMI Sample ID / Units	100-VLT630-001 (UG/KG)	(DG/KG)		100-VII630-002 (UG/KG)	02 (UG/	KG)	100-VLT630-003 (UG/KG)	03 (DG/	KG)	100-VLT630-005 (UG/KG)	005 (UG/	'KG)	100-VINE30-009 (UG/KG)	(UG/KG	
Sample Location	VLT630-SB01-5			VLT630-SB01-10	10		VLT630-SB01-20	20	_	VLT630-SB01-40	-40		VLT630-SB02-5	:	
Sample Depth (ft)	5.00 - 5.00		··-	10.00 - 10.00	0		20.00 - 20.00			40.00 - 40.	00		5.00 - 5.00		
Date Sampled / SDG Number	12/08/04 IDP01	1	<u> </u>	12/08/04 I	IDP01		12/08/04 II	IDP01		12/08/04	IDPOI		12/08/04 ID	IDPOL	
Date Analyzed	12/10/04			12/10/04			12/10/04			12/10/04			12/10/04		
Analyte	Result Va	Val	Com	Result	va1	Com	Result	Val	HÖD	Result	Va1	Com	Result	Val	E 0
ETHYLBENZENE F113 IODOMETHANE METHYLENE CHLORIDE STYRENE TETRACHLOROETHENE TOLUGNE TRANS-1, 2-DICHLOROETHENE TRANS-1, 4-DICHLOROETHENE TRANS-1, 4-DICHLOROETHENE TRICHLOROETHENE TRICHLOROETHENE VINYL ACETATE VINYL ACETATE VINYL GHLORIDE XYLENES (TOTAL)	8 8 8 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	<u>හ</u> හ					7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.	***************************************	संद्रात त्या संस्था संस्था स्था स्था स्था स	7	23 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
Validity (Val): U - Non-detected UV - Non-detected R - Rejected J - Estimated concentration	NA - Not Analyzed	aLyzed		ж ду 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	licable Surrog Lab me Calibr Duplic	Commen ate rec thod bl ation e ate pre	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded c - Duplicate precision exceeded e - MS/LCS recovery exceeded	d tion ed	24-4-25 254299	Quantification below reporting limit Holding time exceeded Internal standard exceeded Other qualifications other qualifications a file instrem but does no	xceeded ard excellent ard excellent artions	reporting	Quantification below reporting limit Holding time exceeded Internal standard exceeded Other qualifications Resembles a finel nattern but does not match the standards	+ od to e	٠ ٢ ٢

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Rolding time exceeded
i - Internal standard exceeded
i - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

VOA 8260 ANALYSIS		Matrix SOIL
Analysis, a Light Vis		Applied Fuysics & Chemistry Laboratory
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	noafor.	Telegration

Project : FORT IRWIN Laboratory : Applied Physics &	FORT IRWIN Applied Physics & Chemistry Laboratory	r.y		VOA Ma	VOA 8260 ANALYSIS Matrix SOIL	MALYSIS							Pa EC	Page: Date: 04	15
TtEMI Sample ID / Units	100-VLT630-010 (UG	(UG/KG)	100-VLT630-011	11 (UG/KG)	'KG)	100-VLT630-012	12 (UG/KG)	(KG)	100-VLT630-013	1	(UG/KG)	100-1011630-023		(UG/KG)	
Sample Location	VLT630-SB02-10		VLT630-SB02-15	15		VLT630-SB02-35	3.5	-	VLT630-SB02-40	-40		VLT630-SB04-0	04-0		
Sample Depth (ft)	10.00 - 10.00		15.00 - 15.00	01		35.00 - 35.00			40.00 - 40.00	0.0		0.00 - 0.00	00		
Date Sampled / SDG Number	12/08/04 IDP01		12/08/04	IDEGI		12/08/04 II	Todai		12/08/04	TDF01		12/07/04	TOĞCI		
Date Ana⊥yzed	12/10/04		12/10/04			12/10/04			12/10/04			12/10/04			
Analyte	Result Val	E C C C	Result	Val	Com	Result	Val	Сош	Result	Val	Com	Result	Val		Com
1, 1, 1, 2-TETRACHLOROETHANE 1, 1, 1-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1-DICHLOROETHANE 1, 1-DICHLOROETHANE 1, 1-DICHLOROETHANE 1, 2-TRICHLOROETHANE 1, 2-DICHLOROENENENE 1, 3-DICHLOROENENENE 1, 3-DICHLOROENENENE 1, 3-DICHLOROENENENE 1, 3-DICHLOROENENENE 1, 3-DICHLOROETHANE 1, 3-DICHLOROETHANE 1, 2-DICHLOROETHANE 1, 2-DICHLOROETHANE 1, 2-DICHLOROETHANE 1, 3-DICHLOROETHANE 1, 3-DICHLOROENENE 1, 3-DICHLOROENENE 1, 3-DICHLOROENENE 1, 3-DICHLOROENENE 1, 3-DICHLOROENENE 1, 3-DICHLOROENENE		o á			U	ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი ი		ρίq			υ	C E EE 21	24.2 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7	υ σ α α α α σ	v
Validity (Val): U - Non-detected UV - Non-detected estimated R - Rejected J - Estimated concentration	NA - Not Analyzed	yzed	ក្នុក a o o o o o o	Applicable a Surroga b - Lab met c - Calibra d - Duplica e - MS/LCS f - Field b	e Commer gate re- ethod b ration (cate pro- s recover	icable Comments (Com): Surrogate recovery exceeded Lab method blank contamination Calibration exceeded Duplicate precision exceeded MS/LCS recovery exceeded Field blank contamination	d tion ed	2842789 111111	Quantification below reporting limit Molding time exceeded Internal standard exceeded Other qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)	below xceedec ard exc ations el patt	reportir eeded ern but	rting limit d but does not match the pattern (single peaks)	atch the peaks	te sta	ndarde

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VOA 8260 ANALYSIS		Matrix · SOIL
	FORT IRMIN	: Applied Physics & Chemistry Laboratory
	Project	Laboratory

TtEMI Sample ID / Units	100-VLT630-010 (UG/KG)	(DG/E	(2)	100-VLT630-011 (UG/KG)	013	UG/KG)	100-VLT	100-VLT630-012 (UG/KG)	UG/KG)	10	100-VLT630-013	013 (UG	(UG/KG)	100-VLT630-023 (UG/KG)	.023 (UG/	KG)
Sample Location	VLT630-SB02-10			VLT630-SB02-15	3-15		VEJT630-	VELT630-SB02-35	-	Į,	VLT630-SB02-40	-40		VLT630-SB04-0	0-	
Sample Depth (ft)	10.00 - 10.00			15.00 - 15	15.00		35.00 -	35.00		4	40.00 - 40.00	8		0.00 - 0.00	_	
Date Sampled / SDG Number	12/08/04 IDP01	0.1		12/08/04	IDE01		12/08/04	4 IDP01		122	12/08/04	TOAGI		12/07/04	IDECI	
Date Analyzed	12/10/04			12/10/04			12/10/04	4"		112	12/10/04			12/10/04		
Analyte	Result	Val	Com	Result	Vč	Val Com	Result	Val		Com Re	Result	Va1	COM	Result	Val	Com
ETHYLBENZENE P113 IODOMETHANE METHYLENE CHIORIDE STYRENE TETRACHIOROFTHENE TEANS-1, 2-DICHIOROFRENE TRANS-1, 4-DICHIOROFRENE TRANS-1, 4-DICHIOROFRENE TRICHIOROFTHENE TRICHIOROFTHENE TRICHIOROFTHENE VINYL ACETATE VINYL ACETATE VINYL CHIORIDE XYLENES (TOTAL) Validity (Val): U - Non-detected U - Non-detected U - Non-detected U - Non-detected	5.7 U 171U 5.7 U 5.7 U 5.7 U 5.7 U 171U 5.7 U 5.7 U 5.7 U 5.7 U 5.7 U 5.7 U 5.7 U 5.7 U 5.7 U 8.7 U 9.92 U	malyz	b g		1 1 12 2 20 20 20 20 20 20 20 20 20 20 20 20	able Commiscoperation 11 Trogate 1	7.6 U	5.9 U 18 U 18 U 5.9 U 5.9 U 5.9 U 5.9 U 5.9 U 18 U 18 U 18 U 5.9 U 18 U 5.9 U 5.0 U	ъ.д	Quant	Quantification below reporting limit	7.6 U U 7.6 U 7.6 U	reporti	24	4.5 G 517 G 517 G 177 G 177 G 177 G 177 G 517 G 517 G 517 G 517 G	מ מ
)ਰਹਿੰਘ.	3 I B	plicate plicate plicate plicate plicate plant	Duplicate precision exceeded MS/LCS recovery exceeded Field blank contamination	xceeded ided ition	1 T > 10		Other qualifications Resembles a fuel pattern Does not resemble a fuel	ations tel patt	ern but	Other qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)	cch the s peaks)	standards

Matrix MATER

Project : FORT IRWIN Laboratory Laboratory

TTEMI Sample ID / Units	100-VLT630-017 (UG/L)	100-VLT630-022 (UG/L)
Sample Location	WASH WATER VAULT	EQUIPMENT RINSATE 1
Sample Depth (ft)	00.0 - 00.0	0.00 - 0.00
Date Sampled / SDG Number	12/06/04 IDP01	12/07/04 IDPOL
Date Extracted / Analyzed	12/14/04 12/16/04	12/14/04 12/16/04
Analyte	Result val Co	Com Result Val Com
PCB-1016 (AROCIOR 1016) PCB-1221 (AROCIOR 1221) PCB-1232 (AROCIOR 1232) PCB-1242 (AROCIOR 1242) PCB-1246 (AROCIOR 1248) PCB-1254 (AROCIOR 1254) PCB-1260 (AROCIOR 1260)	0.96 W J, n L.9 W h 0.96 W h 0.96 W h 0.96 W h 0.96 W h 0.96 W h	0.96 UU J 0.96 UU O 0.96 UU O 0.96 UU O 0.96 UU O 4.1

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
N - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
n - Holding time exceeded
i - Internal standard exceeded
j - Ctiar qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

Matrix WATER

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

TTEMI Sample ID / Units	100-VLT630-017 (UG/L)	/50) /	. (1	100-VLT630-022 (UG/L)	22 (UG/	£)	
Sample Location	WASH WATER VAULT	TLID.		EQUIPMENT RINSATE	NSATE 1		
Sampie Depth (ft)	0.00 - 00.0			0.00 - 0.00			
Date Sampled / SDG Number	12/06/04 II	IDP01		12/07/04 I	IDP01		
Date Extracted / Analyzed	12/13/04 12	12/17/04		12/13/04 1	12/11/04		
Analyte	Result	VaI	Com	Result	Val	Com	
1,1'-BIPHENYL	9.6	Þ		9.6	þ		
1,2,4-TRICHLOROBENZENE	9.0			9,0			
2,2' -OXYBLS(I-CHLOROPROPANE) 2,4' - T-TRICHIOROPHRNOI.	ω 4.σ	o =		0.0	ם כו		
2,4,6-TRICHLOROPHENOL	8.4	. D		6.4	o D		
2,4-DICHLOROPHENOL	9.6	Þ		9.6	Þ		
2,4-DIMETHYLPHENOL	9.6	D.		9.6	Þ		
2,4-DINITROPHENOL	48	B	ບ	48			
2,4-DINITROTOLUENE	9.6	D		9	_		
2,6-DINITROTOLUENE	9.6	Þ		9	Þ		
2-CHLORONAPHTHALENE	9.6	> :		9.6			
2 - CHLOROPHENOL	9.0	> ;		9.0	_		
2 METRILINAPHINALENE	9.0) ;		D ()		
Commended the contract of the	9.0	>		200	> ‡		
	2,0	> =		9 0	> =		
3.3DICHIOROBENZIDINE		> ⊨		0.0	> =		
3-NITROANILINE	48			48			
4,6-DINITRO-2-METHYLPHENOL	48			48	Þ		
4-BROMOPHENYL-PHENYLEIMER	9.6	ρ		9.6	Д		
4-CHLORO-3-METHYLPHENOL	9.6	•		9,6	Þ		
4-CHLOROANILINE	9.6			9.6	_		
4-CHLOROPHENYL-PHENYLETHER	9.6	<u> </u>		9,6	Þ		
4-METHYLPHENOL	9.6	•		9,6	Þ		
4-NITROANILINE	48	_		48	-	-	
4-NITROPHENOL	87			48			
ACENAPHTHENE	9.6			9.0			
ACENAPHTHYLENE	9.6	Ð		9.6			
ACETOPHENONE	9.6	Þ		9.0			
ANTHRACENE	9.6	Þ		9.6	Þ		
BENZO (A) ANTHRACENE	9.6	b		9.6	D		
BENZO (A) PYRENE	9,0		·	0.0	<u> </u>		
BENZO (B) FLUORANTHENE	6	3	r-i	9.6	<u> </u>		
		-	-				

NA - Not Analyzed

Validity (Val):
U - Non-detected
U - Non-detected
Su - Non-detected
R - Rejected
J - Betimated concentration

Applicable Comments (Com):

a · Surrogate recovery exceeded

b · Lab method blank contamination

c · Calibration exceeded

d · Duplicate precision exceeded

e · MS/LCS recovery exceeded

f · Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

Matrix WATER

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

TtEMI Sample ID / Units	100-VII630-017 (UG/L)	/DO) 41	<u>1</u>	100-VLT630-022	12 (UG/L)	3
Sample Location	WASH WATER VAULT	YOLT		EQUIPMENT RINSATE	SATE 1	
Sample Depth (ft)	00.0 - 00.0			0.00 - 00.0		
Date Sampled / SDG Number	12/06/04 ID	IDPOL		12/07/04 IE	IDEGI	
Date Extracted / Analyzed	12/13/04 12	12/11/04		12/13/04 12	12/17/04	
Analyte	Result	Val	Com	Result	Val	Com
BENZO (G, H, I) PERYLENE BENZO (K) PLUORANTHENE BENZOIC ACID	a a	aga aga	+i·	6.60 6.4	555	
BIS(2-CHLOROETHOXY)METHANE BIS(2-CHLOROETHYL)ETHER	9 9	םם		9.0	פפ	
BIS(2-ETHYLHEXYL)PHTHALATE BUTYLBENZYLPHTHALATE	31.2	ם פ	Д	о о о	םם	
CARBAZOLE	0,0	ם ב		, on o	b	
DI-N-BUTYLPHTHALATE	9 6			9.0	d c	
DI-N-OCIYLPHIHALATE DIBENZ(A.H)ANTHRACENE	0.0	BE	·H •-	9.0	b E	
DIBENZOFURAN	9 9			0 0		
DIETHYLPHIMALATE	9.6			9.6	Þ	
DIMETHYLPHINALATE	9.0	b t		9.0	D)	
PLOORENE	9 0			, o	<u>د</u> د	
HEXACHLOROBENZENE	9.6			9.6	Þ	
HEXACHLOROBUTADIENE	9.6	Þ		φ.	Þ	
HEXACHLOROCYCLOPENTADIENE	9.0	⊳ ;		9.6	D	
INDENO (1.2.3+CD) PYRKNE	ס ע מ	- E		200	 -:	
ISOPHORONE	9		ŧ	10	- =	
N-NITROSO-DI -N-PROPYLAMINE	9.0			9 0	- D	
[N-NITROSODIPHENYLAMINE (1)	φ. V	Þ		0,0	D:	
NITROBENZENE	9 9			n 0	- -	
PENTACHLOROPHENOL	23	Þ		200	ם	
PHENANTHRENE	9.0	> !		9.0	b i	
TONERA	9,0	<u>ا</u> د		0 0	b 1	
PYRENE	9.6	Þ		9.6		

NA - Not Analyzed Validity (Val):
U - Non-detected
UJ - Non-detected
UJ - Non-detected
R - Rejected
J - Estimated

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
i - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

Matrix : WATER

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

mple ID / Units 100-VLF63 coation WASH WATE spth (ft) 0.00 - 0. Sted / SDG Number 12/06/04 M 0.0	(ug/I)		100-VLT630-022 (UG/L)	2 (UG,	/L)
MASH WAITER VAU 0.00 - 0.00 12/06/04 IDP Result 22.0 22.0 0.097 U 15.0 11.8 44.3 44.3 11.8 44.3	5				
Result 14.5 22.0 0.097 U.097 U.097 U.097 U.0 11.8 445.3 445.			EQUIPMENT RINSAIE		1
Result 14.5 22.0 0.097 U 6.9 11.8 44.3 45.5 0.44 0.44 0.44 0.44 0.44 0.44 0.44			00*0 - 00*0		
M Result 14.5 20.0 00.097 00.097 00.097 11.8 44.3 NUM 10.8 10.8 10.8 10.8 M 10.8 M 10.8 10.8 10.8 M 10.8	0.1		12/07/04 ID	IDF01	
14.5 22.0 20.0 0.09 11.8 11.8 445.3 0.44 100 100 11.8	va1	COM	Result	Val	Com
0.020.0 0.020.0 0.020.0 0.020.0 0.020.0 0.020.0 0.020.0 0.030.			3.9	Ð	
LIUM CUM CUM CTM CTUM LI LI LI SE SE SE SE SE SE SE SE SE S			0,6	ÞE	Ω
CUM 6.9 ATT 11.8 SER 44.3 ATT 44.3 SERVE 0.44 SERVE 0.44 SERVE 0.44 SERVE 0.44 SILL 21.1 NUM 1.5			0.097) Þ	
ATUM 15.0 LT 11.8 ER 44.3 DRY 45.5 DRY 0.44 BDENUM 1.03 LU 21.1 NITUM 51.5			0.24	Þ	
IT 11.8 IR 44.3 IRY 45.5 ORY 0.44 ID 80 ID 80 IL 21.1 INTUM 5.2			2.1	Þ	
SR 44.3 SP 45.5 SDENUM 10.8 SL 21.1 NIUM 5.2			0.97	<u>p</u>	
#25.5 #25.5 #26.6 #27.6 #21.1 #21.1 #21.1 #21.1 #21.5			3.4	n	
NUM 0.44			1.0	Þ	
2008 201.10 201.11	b		0.43	ь	מ
21.1	·		0.52	Þ	ı
0 H			ω. ω.	Þ	
8.1	<u>, A</u>		4.0	Þ	Q
			0.66	Þ	
THALLIUM			1.4	Þ	
VANADIUM 35.4			0.87 U	Þ	Ω
			2.8	Þ	

Validity (Val): U - Non-detected UJ - Non-detected estimated X - Rejected J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - NS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
n - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

TPH EXTRACTABLES (DIESEL) ANALYSIS

Project FORT IRWIN Laboratory Applied Physics & Chemistry Laboratory

Matrix WATER

TtEMI Sample ID / Units	100-VLT630-017 (MG/L)	7 (MG/	Ĝ	100-VIT630-022 (MG/L)	022 (MG/	ធ
Sample Location	WASH WATER VAULT	TLT.		BQUIPMENT RINSATE 1	INSATE 1	
Sample Depth (ft)	00.0 - 00.0			0.00 - 0.00		
Date Sampled / SDG Number	12/06/04 ID	IDP01		12/07/04	IDP01	
Date Extracted / Analyzed	12/13/04 12/14/04	/14/04		12/13/04 12/14/04	12/14/04	
Analyte	Result	Val	Com	Result	Val	ų O
MOTOR OILS PHC AS DIESEL FUEL	26.1 4.8 U	Þ		0 4	0.48 U 0.48 U	

NA - Not Analyzed Validity (Val):

U - Non-detected

UV - Non-detected

S - Rejected

J - Estimated concentration

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LGS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

TPH PURGEABLES (GASOLINE) ANALYSIS

Matrix WATER

Project FORT IRWIN
Laboratory Applied Physics & Chemistry Laboratory

TtEMI Sample ID / Units	100-VLT630-017 (MG/L)	7 (MG/		100-VLT630-020 (MG/L)	10 (MG/)	Ĝ	100-VLT630-022 (MG/L)	2 (MG/L)	
Sample Location	WASH WATER VAULT	ULT		T XNETS SIMA			equipment rinsate	SATE 1	-
Sample Depth (ft)	00.0 - 00.0			00.0 - 00.0			00.0 - 00.0		
Date Sampled / SDG Number	12/06/04 IDP01	P01		10401 \$0/21	1040		12/07/04 IDP01	P01	
Date Extracted / Analyzed	12/10/04 12/10/04	/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	/10/04	
Analyte	Result	Val	Val Com Result	Result	Val	Val Com Result		Val	COIII
PHC AS GASOLINE	0.033	0.033 J g,z	z / B	0.05 U	Þ		0.05 प	Ð	

NA - Not Analyzed Validity (Val): U - Non-detected UU - Non-detected estimated R - Rejected J - Estimated concentration

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate preclaion exceeded
e - MS/LGS recovery exceeded
f - Field blank contamination

9 - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

VOA 8260 ANALYSIS

Matrix . WATER

Project : FORT LEWIN Chemistry Laboratory

TTEMI Sample ID / Units	100-VLT630-017 (UG/L)	(T)	100-VLT630-020 (UG/L)	3	100-VLT630-022 (UG/L)	
Sample Location	WASH WATER VAULT		TRIB BLANK 1		EQUIPMENT RINSATE 1	_
Sample Depth (ft)	0.00 - 00.0		0.00 - 00.00		0.00 - 0.00	
Date Sampled / SDG Number	12/06/04 IDP01		12/07/04 IDP01		12/07/04 IDP01	<u> </u>
Date Analyzed	12/15/04		12/15/04		12/15/04	
Analyte	Result Val	Com	Result Val	COM	Result Val Co	mo _O
1,1,1,2-TETRACHLOROETHANE 1,1,2-TETRACHLOROETHANE 1,1,2-TETRACHLOROETHANE 1,1,2-TETRACHLOROETHANE 1,1,2-TETRACHLOROETHANE 1,1,2-TETRACHLOROETHANE 1,1,2-TETCHLOROETHANE 1,2-DICHLOROETHENE 1,2-DICHLOROETHENE 1,2-DICHLOROETHENE 1,2-DICHLOROERGENE 1,2-DICHLOROERGENE 1,3-DICHLOROERGENE 1,3-DICHLOROERGENE 2-BUTANONE 2-BUTANONE 3-BUTANONE 3-BUTANONE 3-BUTANONE 3-BUTANONE 3-BUTANONE 3-BUTANONE 3-BROWGETHANE 3-BROWGETHANE 3-BROWGETHANE 3-BROWGETHANE 3-BUTANOSENTERE 3		Д			COO COWCOCOOH COO COULOR WWW. ALTAN W. W. W. W. W. W. W. W. W. W. W. W. W.	

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Setimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

VOA 8260 ANALYSIS

Matrix WATER

Project : FORT IRMIN Abboratory : Applied Physics & Chemistry Laboratory

TtEMI Sample ID / Units	100-VLT630-017 (UG/L)	(ng/r)		100-VLT630-020 (UG/L)	/pa) 0	ji	100-VLT630-022 (UG/L)	(ng/	a
Sample Location	WASH WATER VAULT	ŧ		TRIB BLANK 1			EQUIPMENT RINSATE	SATE 1	
Sample Depth (ft)	0.00 - 00.00			0.00 - 00.0			0.00 - 00.00		
Date Sampled / SDG Number	12/06/04 IDP01	1,		12/07/04 ID	IDP01		12/07/04 II	IDP01	
Date Analyzed	12/15/04			12/15/04			12/15/04		
Analyte	Result	Val	Com	Result	Val	COM	Result	Va1	Com
FTHYLBENZENE F113 F113 F113 METHYLENE CHLORIDE STYRENE TTETRACHLOROETHENE TOLUGNE TRANS-1, 2-DICHLOROETHENE TRANS-1, 1-J-DICHLOROETHENE TRANS-1, 1-J-DICHLOROETHENE TRANS-1, 4-DICHLOROETHENE TRICHLOROETHENE TRICHLOROETHENE TRICHLOROETHENE VINYL ACETATE VINYL ACETATE VINYL CHLORIDE XYLENES (TOTAL)	00000000000000000000000000000000000000	. Ω υ		0 1 0 4 4 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0		ں م	0.00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	040444400040040 DDDDDDDDDDDDDDDXDD	ن م

NA - Not Analyzed

Validity (Val);
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Estimated concentration

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

FLASH POINT ANALYSIS

Matrix : SOIL

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

CO SOIL CUTTINGS COMPOSITE 100-VLT630-018A (C) 12/17/04 Val IDP02 100 0.00 - 00.00 12/09/04 12/11/04 Result Com SOIL CUTTINGS COMPOSITE 12/11/04 Val 100-VLT630-018 (C) IDP02 100 0.00 - 00.00 12/09/04 12/11/04 Result Date Extracted / Analyzed Date Sampled / SDG Number IGNITABILITY (FLASHPOINT) TUEMI Sample ID / Units Sample Depth (ft) Sample Location Analyte

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded

b - Lab method blank contamination

c - Calibration exceeded

d - Duplicate precision exceeded

e - MS/LCS recovery exceeded

f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualification
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

	Page: 2 Date: 04/08/05
SISK	SOIL
PCB ANALYSIS	Matrix , SOIL
	IN hysics & Chemistry Laboratory
	Project FORT IRWIN Laboratory : Applied Phys

The state of the s		-				The second second						_				
TtEMI Sample ID / Units	100-VLT630-018 (UG/KG)	-018 (t	JG/KG)	100-VLT630-018A (UG/KG)	30-018A	\ (UG/K		100~VLT630~025 (UG/KG)	75 (UG/	KG)	100-VLT630-026 (UG/KG)	756 (UG/		100-VLT630-027 (UG/KG)	0-027 (UG	3/KG)
Sample Location	SOIL CUTTINGS COMPOSITE	MGS CON	POSITE	SOIL CUTTINGS COMPOSITE	TINGS C	COMPOSI		VLT630-VE01-18	138	-	VLI630-VE02-18	1.8		VLT630-VE03-18	03-18	
Sample Depth (ft)	00.0 - 00.0	0		0.00 - 0.00	00.			18.00 - 18.00	0		18.00 - 18.00	8		18.00 - 18.00	8.00	
Date Sampled / SDG Number	12/09/04	IDP02		12/09/04	IDE02	12		12/09/04 II	IDP02		12/09/04 I	IDE02		12/09/04	IDP02	
Date Extracted / Analyzed	12/10/04	12/17/04	,04	12/10/04 12/17/04	12/1	17/04		12/10/04 12	12/15/04		12/10/04 1	12/15/04		12/10/04	12/15/04	04
Analyte	Result	Val	T CO	Result	-	Val	m O	Result	Val	COM	Result	Val	moo O	Result	Val	CO
PCB-1016 (AROCIOR 1016) PCB-1221 (AROCIOR 1221) PCB-1232 (AROCIOR 1232) PCB-1242 (AROCIOR 1242) PCB-1248 (AROCIOR 1248) PCB-1254 (AROCIOR 1254) PCB-1260 (AROCIOR 1260)		355 UU 355 UU 355 UU 355 UU 350 UU	Ω		39 U 78 U 39 U 39 U 39 U	Ω		D 688	ממממממם	Ω	84 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8				32 CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	۵
alidity (val): 7 - Non-detected 17 - Non-detected 18 - Non-detected 19 - Non-detected 19 - Non-detected 10 - Non-detected 10 - Non-detected 11 - Non-detected 12 - Non-detected 13 - Non-detected 14 - Non-detected	NA - M	NA - Not Analyzed	lyzed		Applicant Succession of the Cartest Successi	cable C urrogat ab metral ulibrat uplicat %/LCS r	Comment ce reco nod bla cion ex ce prec recover	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded d - Duplicate precision exceeded e - MS/LCS recovery exceeded f - Field blank contamination	d trion ed	Z I I I I I I I I I I I I I I I I I I I	Quantification below reporting limit Holding time exceeded Internal standard exceeded Other qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)	below r kceeded ard exce ations al patte	reporting seded am but c	Jimit Joes not m	atch the	standa:

ANALYSIS
MOISTURE
PERCENT

Page: 3 Date: 04/08/05

Matrix SOIL Project FORT IRWIN & Chemistry Laboratory

TtiMI Sample ID / Units	100-VLT630-018 (%MST)	8 (\$MS	Q	100-VIT630-018A (%MST)	18A (8MS	ST)	100-VLT630-025 (%MST)	25 (&MS)	€	100-VLT630-026 (%MST)	26 (8MS)		100-VLT630-027 (%MST)	27 (%MS	£
Sample Location	SOIL CUTTINGS COMPOSITE	COMPO	SITE	SOIL CUTTINGS COMPOSITE	COMPOS	SITE	VLT630-VE01-18	81	-	· VLT630-VE02-18	85		VLT630-VE03-18	18	
Sample Depth (ft)	00.0 - 00.0			0.00 - 00.00			18.00 ~ 18.00			18.00 - 18.00	0		18.00 - 18.00	0	
Date Sampled / SDG Number	12/09/04 IDP02	20đ		12/09/04 IDP02	DP02		12/09/04 IDP02	2040		12/09/04 IDP02	2040		12/09/04 IDP02	DP02	
Date Extracted / Analyzed	12/10/04 12/10/04	/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	2/10/04	
Analyte	Result	Val		Com Result	Val	COM	Com Result	Va1	Com	Result	Val	Com	Result	Val	Sol
MOISTURE	5.1			15.9			15.7			12.1			6,5		
Validity (Val):				App	licable	icable Comments (C	Applicable Comments (Com):								

U - Non-detected UJ - Non-detected estimated R - Rejected J - Bstimated concentration

NA - Not Analyzed

a - Eurrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LGS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
v - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

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Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

PH ANALYSIS

Matrix : SOIL

	;														
TUEMI Sample ID / Units	100-VLT630-018 ()	() 81		100-VLT630-018A ()	() A	T	100-VLT630-025 ()	() 5	. ,	100-VIT630-026 ()	() 9		100-VLT630-027 ()	-027 ()	
Sample Location	SOIL CUTTINGS COMPOSITE	S COMPO	SITE	SOIL CUTTINGS COMPOSITE	COMPOSIT		VLT630-VE01-18	81	-	VLT630-VE02-18	8		VL/T630-VE03-18	3-18	
Sample Depth (ft)	00.0 - 00.0			0.00 - 00.00		М	18.00 - 18.00			18.00 - 18.00			18.00 - 18.00	.00	
Date Sampled / SDG Number	12/09/04 IDP02	DP02		12/09/04 IDP02	0.2		12/09/04 IDP02)P02		12/09/04	IDP02		12/09/04 IDP02	IDP02	
Date Extracted / Analyzed	12/20/04 12/20/04	12/20/04		12/20/04 12/20/04	20/04	П	12/20/04 12/20/04	2/20/04		12/20/04 12/20/04	/20/04		12/20/04 12/20/04	12/20/04	
Analyte	Result	Val	Com	Result	Val	Com Result	tesult	Val Com Result	Com	tesult	Val	Com Result	kesult	Val	Com
PH	8.82	3		10.21			9.21			9.33			9.22	22	
validity (Val):				PDD1	Applicable Comments (Com);	omments	(Com):								

Validity (Val): U - Non-detected UJ - Non-detected estimated N - Rejected J - Estimated concentration

NA - Not Analyzed

Applicable Commenters cour, a Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded d - Duplicate precision exceeded e - NS/LCS recovery exceeded f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

REACTIVITY ANALYSIS

Matrix SOIL

Project FORT IRWIN
Laboratory : Applied Physics & Chemistry Laboratory

TtEMI Sample ID / Units	100-VLT630-018 (MG/KG)	/SIM) 8:	KG)	100-VII630-018A (MG/KG)	18A (MG/	KG)
Sample Location	SOIL CUTTINGS COMPOSITE	COMPC	SITE	SOIL CUTTINGS COMPOSITE	S COMPOS	ITE
Sample Depth (ft)	0.00 - 00.0			00.0 - 00.0		
Date Sampled / SDG Number	12/09/04 IDP02	2040		12/09/04 I	IDP02	
Date Extracted / Analyzed	12/15/04 12	12/15/04		12/15/04 12/15/04	2/15/04	
Analyte	Result	Val	Com	Result	Val	Com
REACTIVITY: CYANIDE REACTIVITY: SULPIDE	260 R 530 UJ	R UJ	លល	300 300	300 R e	

validity (val):
U - Non-detected
UJ - Non-detected estimated
K - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LGS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

SVOA ANALYSIS

Matrix SOIL

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

S (DG/KG) 12/16/04 Val IDP02 100-VLT630-027 VL/T630-VE03-18 18.00 - 18.00 12/14/04 12/09/04 Result S (UG/KG) 12/15/04 Vel IDP02 100-VLT630-026 VLT630-VE02-18 18.00 - 18.00 12/14/04 12/09/04 Result S (DG/KG) 12/15/04 Val IDP02 100-VLT630-025 VLT630-VE01-18 18.00 - 18.00 12/09/04 12/14/04 Result S SOIL CUITINGS COMPOSITE 100-VLT630-018A (UG/KG) 12/16/04 Val 0.00 - 00.00 12/09/04 12/14/04 Result S SOIL CUTTINGS COMPOSITE (UG/KG) 12/15/04 Val IDP02 350 U 100-VLT630-018 0.00 - 00.0 12/14/04 12/09/04 Result 4 , 6 - DINITRO - 2 - METHYLPHENOL 4 - BROMOPHENYL - PHENYLETHER 4 - CHLORO-3 - METHYLPHENOL 4 - CHLOROANILINE 4 - CHLOROPHENYL - PHENYLETHER 2 -OXYBIS (1-CHLOROPROPANE) 4,5-TRICHLOROPHENOL 4,6-TRICHLOROPHENOL Date Extracted / Analyzed Date Sampled / SDG Number Units 3'-DICHLOROBENZIDINE 4-TRICHLOROBENZENE BENZO (B) FLUORANTHENE -CHLORONAPHTHALENE -CHLOROPHENOL 2-METHYLMAPHTHALENE 2-METHYLPHENOL ,4-DINITROPHENOL ,4-DINITROTOLUENE ,6-DINITROTOLUENE BENZO (A) ANTHRACENE 4 - DIMETHYLPHENOL 4 - DICHLOROPHENOL TtEMI Sample ID / Sample Depth (ft) 4-METHYLPHENOL 4-NITROANILINE 4-NITROPHENOL Sample Location ACENAPHTHYLENE 2 -NITROANILINE -NITROANILINE -NITROPHENOL ACENAPHTHENE ACETOPHENONE ANTHRACEINE Analyte

₫

Not Analyzed

 Non-detected
 Non-detected
 Rejected
 Estimated concentration 2522

Validity (Val):

Surrogate recovery exceeded Lab method blank contamination Applicable Comments (G a - Surrogate recovery b - Lab method blank of c - Calibration exceed d - Duplicate precision e - MS/LCS recovery e f - Field blank contant

Calibration exceeded Duplicate precision exceeded MS/LCS recovery exceeded Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

SVOA ANALYSIS

Matrix : SOIL

Project FORT IRWIN
Laboratory Applied Physics & Chemistry Laboratory

					-					resumment and the second secon					-
TtEMI Sample ID / Units	100-VLT630-018 (UG/KG)	18 (06/	KG)	100-VL/E30-018A (UG/KG)) TET	(DG/KG)	100-VLT630-025		(UG/KG)	100-VLT630-026		(UG/KG)	100-VLT630-027	(UG/KG)	9
Sample Location	SOIL CUTTINGS COMPOSITE	S COMPO	SITE	SOIL CUTTINGS	SS CON	COMPOSITE	VLT630-VE01-18	-18	-	VLT630-VE02-1	-18		VLT630-VE03-18	m	
Sample Depth (ft)	0.00 - 00.0			0.00 - 0.00			18.00 - 18.00	00		18.00 - 18.00	00		18.00 - 18.00		
Date Sampled / SDG Number	12/09/04 II	IDP02		12/09/04	IDP02		12/09/04 1	IDP02		12/09/04	rosar		ICI 09/04 ICI	TDP02	
Date Extracted / Analyzed	12/14/04 13	12/15/04		12/14/04	12/16/04	/04	12/14/04	12/15/04	₽.	12/14/04	12/15/04	04	12/14/04 12,	12/16/04	
Analyte	Result	Val	Com	Result	Val	T Com	Result	Val	COM	Result	Val	Com	Result	Val	COTI
BENZO (G, H, I) PERYLENE	350	ÞÞ		390	מַ		390	00		380	D E		350	ÞÞ	
BENZOIC ACID	2600	a		, 00 E	9.0	<u></u>	3000			2800	Þ				
BIS (2-CHLOROETHOXY) METHANE	350	D!	_	<u>რ</u> ი	390		390	P F		080	b :			þ	
BLS (2 - CHLOROGINYD) BINBR BIS (2 - BTHYT HEXYT.) PHTHAI,ATE	350	2 =	ρ,	ກ້ອ) p		390			088	-	_	350	- <u>-</u> -	
BUTYLBENZYLPHTHALATE	350	g c		500	р		390			380	Þ			- b	
CARBAZOLE	350		_	66	D		390			380			350	Þ	
CHRYSENE	320			60	<u> </u>		98			380					
DI-N-BUTYLPHTHALATE	350		_) t		5) or) F		280	⊃ <u>⊨</u>				
DIBENZ (A. H.) ANTHRACENE	350			าตั	90		8 6) D			-				
DIBENZOFURAN	350			98	Þ		39	Þ.		38	D O			Þ	
DIBTHYLPHTHALATE	320	> !		o 0	D :		о с е с	1 d		œ c	₽ ‡				
DIMETHYLPHTHALATE	350			7 6	0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	<u>a</u> c		380))))		1000	.	
FLUORENE	350			39	D O		68	Þ		38	Þ			Þ	
HEXACHLOROBENZENE	350			98	D I		66	<u>ا د</u>		38				Þ	
HEXACHLOROBUTADIENE	350	-		on or	D E		5 G	2 0		200) <u> </u>		0 0 0		
HEXACHIOROGENANE	350			0 0	00		9 0) D		380					
INDENO(1,2,3-CD) PYRENE	350	Þ		39	. <u>α</u>		39	<u>Ω</u>		380	Δ0:				
ISOPHORONE	350	b		99	<u> </u>		990			380	D :		320	Þ	
N-NITROSO-DI-N-PROPYLAMINE	350	b	_	on i	ا <u>د</u>		о			380	D.				
N-NITROSODIPHENYLAMINE (1)	350	ÞΙ		on (b ;		390	<u> </u>		380	<u> </u>				
NAPHTHALENE	350	D		20 6) 		200) ; 			2 :				
NITROBENZENE	350	<u> </u>		200))		088	<u>)</u>		086	<u>)</u>				
PENTACHLOROPHENOL	1800 1800	<u> </u>		7000	0 9		7000	2 0	_))))				
PHENANTHRENE	320	<u> </u>		200	2 5		2000) ;) ;			<u> </u>		000	:	
PHENOL	350	2 F		000	3 5		066	2 0		280) <u> </u>		מינים		
HANNA A)CC	,		r o			3	,		3			25.5	,	

Validity (Val): U - Non-detected UU - Non-detected estimated R - Rejected J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
char qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

Matrix SOIL

Page: 8 Date: 04/08/05

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
i - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks) ű 100-VLT630-027 (MG/KG) Val IDP02 qqq VLT630-VE03-18 18.00 - 18.00 9.00.00 9.0 12/09/04 Result S 100-VLT630-026 (MG/KG) Val TDF02 ゥゥ J D ppp VLT630-VE02-18 18.00 - 18.00 0.00 12/09/04 Result S 100-VLT630-025 (MG/KG) Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - NS/LCS recovery exceeded
f - Field blank contamination Val IDP02 VLT630-VE01-18 18,00 - 18,00 12/09/04 Result COD SOIL CUTTINGS COMPOSITE 100-VLT630-018A (MG/KG) Ωď Val IDF02 0.30 2.00 0.00 - 00.00 12/09/04 Result S SOIL CUTTINGS COMPOSITE 100-VLT630-018 (MG/KG) - Not Analyzed Val 10902 0.0000 0.003 0.003 0.003 0.17.6 0.17.6 0.007 0.007 0.007 0.0082 0.0082 0.0082 0.0082 0.00 - 00.0 12/09/04 ĕ Result Validity (Val);
U - Non-detected
UU - Non-detected
UV - Non-detected
R - Rejected
J - Estimated concentration Date Sampled / SDG Number TtEMI Sample ID / Units Sample Depth (ft) Sample Location MOLYBDENUM NICKEL ANTIMONY ARSENIC BARIUM BERYLLIUM CADMIUM CHROMIUM SILVER THALLIUM VANADIUM ZINC SELENIUM LEAD MERCURY Analyte COBALT

TPH EXTRACTABLES (DIESEL) ANALYSIS

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Project : FORT IRWIN
Laboratory : Applied Physics & Chemistry Laboratory

TEEMI Sample ID / Units	100-VL/E630-018 (MG/KG)	(MG/)	KG)	100-VLT630-018A (MG/KG)	18A (MG,	/KG)	100-VIT630-025 (MG/KG)	025 (M	3/KG)	100-VIJ630-026 (MG/KG)	26 (MG/	KG)	100-VIJE30-027 (MG/KG)	-027 (MG,	/KG)
Sample Location	SOIL CUTTINGS COMPOSITE	COMPO	SITE	SOIL CUTTINGS COMPOSITE	S COMPO	SITE	VLT630-VE01-18	-18	-	VLT630-VE02-18	-18		VLT630-VE03-18	3-18	
Sample Depth (ft)	00.0 - 00.0			0.00 - 00.0			18.00 - 18.00	00		18.00 - 18.00	8		18.00 - 18.00	.00	
Date Sampled / SDG Number	12/09/04 IDP02	204		12/09/04 I	IDP02		12/09/04	IDP02		12/09/04	IDP02		12/09/04	IDF02	
Date Extracted / Analyzed	12/16/04 12/17/04	17/04		12/16/04 12/17/04	2/11/04		12/16/04 12/17/04	12/11/	34	12/16/04 12/17/04	12/11/04		12/16/04 12/17/04	12/11/0	4
Analyte	Result	Val	Com	Result	Val	a O O	Com Result	Val	COM	Result	Val	E CO	Com Result	Val	Com
MOTOR OILS PHC AS DIESEL FUEL	335 53 U	α		68.0			26.9 12	6.9 12 U		HH	111		Ē.	7.7 J 11 U	D)
															-ł

Validity (Val):
U - Non-detected estimated
UJ - Non-detected estimated
R - Rejected
J - Bstimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded

b - Lab method blank contamination

c - Calibration exceeded

d - Duplicate precision exceeded

e - MS/LCS recovery exceeded

f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

ANALYSIS
(GASOLINE)
PURGEABLES
TPH

Project : FORT IRMIN
Laboratory : Applied Physics & Chemistry Laboratory

Matrix SOIL

Page: 10 Date: 04/08/05

TtEMI Sample ID / Units	100-VLT630-018 (MG/KG)	8 (MG/)		100-VLT630-018A (MG/KG)	18A (MG	/KG)	100-VLT630-025 (MG/KG)	5 (MG/K		100-VLT630-026 (MG/KG)	MG/K		100-VLT630-027 (MG/KG)	27 (MG/)	KG)
Sample Location	SOIL CUTTINGS COMPOSITE	COMPO	SITE	SOIL CUITINGS COMPOSITE	S COMPC	SITE	VLT630-VE01-18	æ	-	VLT630-VE02-18	-80-		VLT630-VE03-18	18	
Sample Depth (ft)	00.0 - 00.0			0.00 - 00.0			18.00 - 18.00			18.00 - 18.00			18.00 - 18.00	0	
Date Sampled / SDG Number	12/09/04 IDE02	204		12/09/04 IDP02	DP02		12/09/04 IDP02	P02		12/09/04 IDP02	202		12/09/04 IDP02	D902	
Date Extracted / Analyzed	12/10/04 12/10/04	/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	/10/04		12/10/04 12/10/04	/10/04		12/10/04 12/10/04	2/10/04	
Analyte	Result	Va.l.	Val Com Re	Result	Val	COM	Result	Val	Com Result	Result	val	Com Result		Val	COm
PHC AS GASOLINE	2.5 U	n		л 9.т	Þ		2.1 0	Ω		D 6.1			1.7 0	D	

Validity (Val):
U - Non-detected
UU - Non-detected estimated
R - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded

b - Lab method blank contamination

c - Calibration exceeded

d - Duplicate precision exceeded

e - MS/LGS recovery exceeded

f - Field blank contamination

g - Quantification pelow reporting limit
h - Holding time exceeded
t - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

Note:

VOA 8260 ANALYSIS

Matrix SOIL

Project FORT IRWIN Chemistry Laboratory

TTEMI Sample ID / Units	100-VIT630-018 (UG/KG)	100-VIF630-018A (UG/KG)	(UG/KG)	100-VL/630-025 ((DG/KG)	100-VLT630-026	26 (UG/KG)	100.	100-VLT630-027 (UG/KG)	£
Sample Location	SOIL CUTTINGS COMPOSITE	SOIL CUTTINGS C	COMPOSITE	VLT630-VE01-18	-	VLT630-VE02-	18	VLJT(VLT630-VE03-18	
Sample Deptn (ft)	0.00 - 00.00	00.0 - 00.0		18.00 - 18.00		18.00 - 18.00	01	18.00	00 - 18.00	
Date Sampled / SDG Number	12/09/04 IDP02	12/09/04 IDP02	Ž.	12/09/04 IDP02		12/09/04	IDP02	12/(12/09/04 IDP02	
Date Analyzed	12/10/04	12/10/04		12/10/04		12/10/04		12/:	12/10/04	
Analyte	Result Val Com	Result	Val Com	Result Val	COm	Result	Val	Com Result	11t Val	T OO
1, 1, 1, 2 - TETRACHLOROETHANE 1, 1, 2, 2 - TETRACHLOROETHANE 1, 1, 2, 2 - TETRACHLOROETHANE 1, 1, 2 - TRICHLOROETHANE 1, 1, 2 - TRICHLOROETHANE 1, 1-DICHLOROETHANE 1, 2, 3 - TRICHLOROETHANE 1, 2, 3 - TRICHLOROENZENE 1, 2 - DICHLOROERNZENE 1, 2 - DICHLOROERNZENE 1, 2 - DICHLOROERNZENE 1, 3 - DICHLOROERNZENE 1, 3 - DICHLOROERNZENE 1, 3 - DICHLOROERNZENE 1, 3 - DICHLOROERNZENE 1, 3 - DICHLOROERNZENE 1, 3 - DICHLOROENZENE 1, 3 - DICHLOROENZENE 2 - HEXANONE 4 - METHYL - 2 - PENTANONE (MIBK) ACHTONI AC		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	о ч		ب ب				00000000000000000000000000000000000000	
Validity (Val):		Applic	Applicable Comments (Com)	nts (Com):						

U - Non-detected UJ - Non-detected estimated R - Rejected J - Estimated concentration

NA - Not Analyzed

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
c - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

ANALYSIS	
8260	

VOA

Project FORT IRWIN Laboratory Applied Physics & Chemistry Laboratory

Matrix SOIL

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TTEMI Sample ID / Units	100-VLT630-018 (UG/KG)	018 (1	JG/KG)	100	0-VLT630-018A (UG/KG)	.018A	(UG/KG)	100-VIT630-025 (UG/KG)	025 (UG,	/KG)	100-VLT630-026		(UG/KG)	100-VLT630-027 (UG/KG)	-027 (UG/	KG)
Sample Location	SOIL CUTTINGS COMPOSITE	igs col	MPOSITE	S	IL CUTTINGS COMPOSITE	IGS CON	POSITE	VLT630-VE01-18	-18	#*	VLT630-VE02-18	12-18		VLT630-VE03-18	3-18	
Sample Depth (ft)	0.00 - 0.00			0.0	00 - 0.00	_		18.00 - 18.00	00		18.00 - 18	18.00		18.00 - 18.	18.00	
Date Sampled / SDG Number	12/09/04	IDP02		12/	/09/04	IDP02		12/09/04	IDP02		12/09/04	IDP02		12/09/04	IDP02	
Date Analyzed	12/10/04			12/	/1.0/04			12/10/04			12/10/04			12/10/04		
Analyte	Result	Val	1 Com	Γ"	Result	Val	Com	Result	Val	Com	Result	Val	COm	Result	val	Com
ETHYLBENZENE F113	77.0	D D			7	7.7 U		9 9	и е и		w &	8.8 8.8 U		7	7.9 U 7.9 U	
IODOMETHANE METHYLENE CHLORIDE STYPENE		0000	Д			23 U 7.7 U	_д_	6.6	20 0 0 0 0 0	Ą.	w #	8.8 8.8 7.0 7.0 7.0	_ឧ		24 U 7.9 U	q
TETRACHLOROFTHENE) 다 다			7	7.7 0	<u>-</u>	600	0.6.0		~ ·	8.8 T	t		7.9 0	
TOLOGENE TRANS-1, 2-DICHLOROETHENE	<u> </u>	, D;	ກ		- [- [17.7		300	19.0	D)	. w o) D E	n		20.6	
TRANS-1, 3-DICHLOROPROFENE TRANS-1, 4-DICHLORO-2BUTENE		200				23 <u>C</u>			20 d			26 0			24 0	
TRICHLOROETHENE		01.0 01.0		·- · · ·	r r	7.7 0		666	6.6U			8 8 8 8 0 D			7.9 U	
VINYL ACETATE		30 0			• •	23 U		~	20 T			26 U			24 U	
VINYL CHLORIDE XYLENES (TOTAL)		30 U			r 01	2.8 4	מ		20 D			26 U			7.9 U	
Validity (Val): U - Non-detected UV - Non-detected R - Rejected J - Estimated J - Estimated	NA - Not Analyzed	ot Ana	lyzed		ម្តី ៤០១១ ៣៣	pplical Surrical Lab Cal Dup	table Comments (Com Surrogate recovery e Lab method blank con Calibration exceeded Duplicate precision MS/LCS recovery exce Field blank contamin	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded d - Duplicate precision exceeded e - MS/LCS recovery exceeded f - Field blank contamination	led lation lated	NACH PO	Quantification below reporting limit Holding time exceeded Internal standard exceeded Chher qualifications Resembles a fuel pattern but does no Does not resemble a fuel pattern (si	on below exceeded and and actions fuel part and and actions fuel part and a familie a	reportir 1 1eeded 2ern but 1uel patt	Quantification below reporting limit Aciding time exceeded Internal standard exceeded Other qualifications Resembles a fuel pattern but does not match the standards Does not resemble a fuel pattern (single peaks)	tch the speaks)	standar

PCB ANALYSIS

WATER
Matrix

Project : FORT IRMIN
Laboratory : Applied Physics & Chemistry Laboratory

TURMI Sample ID / Units	100-VLT630-019 (UG/L)	/DD) 6	(า	100-VLT630-024 (UG/L)	/50) %	L)	100-VLT630-028 (UG/L)	8 (UG/	L)
Sample Location	DECON WATER IDW	MC.		FIELD BLANK			EQUIPMENT RINSATE 2	SATE 2	-
Sample Depth (ft)	00.0 - 00.0			00.0 - 00.0			00.0 - 00.0		
Date Sampled / SDG Number	12/09/04 IDP02	203		12/09/04 ID	IDP02		T2/09/04 ID	roagi	
Date Extracted / Analyzed	12/14/04 12/16/04	116/04		12/14/04 12	12/16/04		12/14/04 12	12/16/04	
Analyte	Result	Val	COM	Result	Val	COM	Result	Val	Сош
PCB-1016 (AROCLOR 1016)	96.0	D	4.7	U 96.0	B	•••	0.12 5	J	Ę,
PCB-1221 (AROCLOR 1221)	1,9	Þ		D 6.1	Þ		6.4	<u> </u>	
PCB-1232 (AROCLOR 1232)	96.0	Þ		0.96 0	Þ		96.0	Þ	
_	96.0	Þ		D 96.0	Þ		96.0	Þ	
PCB-1248 (AROCLOR 1248)	D 96.0	Þ		0.96 U	Þ		0.96	— Þ	
PCB-1254 (AROCKOR 1254)	96.0	Þ		96.0	Þ		96.0	Þ	
PCB-1260 (AROCLOR 1260)	96.0	Þ		D 96.0	Þ		0.96	ь	

NA - Not Analyzed

Validity (Val):
U - Non-detected
UJ - Non-detected
ST - Rejected
T - Estimated
T - Estimated

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
n - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
j - Other qualifications
z - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

SVOA ANALYSIS

Matrix WATER

FORT IRWIN Applied Physics & Chemistry Laboratory

Project Laboratory

TtEMI Sample ID / Units	100-VLT630-019 (UG/L)	UG/L)	100-VLT630-024 (UG/L)	24 (UG/I	.)	100-VLT630-028 (UG/L)	8 (UG/1	(*
Sample Location	DECON WATER IDW		FIELD BLANK			EQUIPMENT RINSATE	SATE 2	-
Sample Depth (ft)	0.00 - 0.00		00'0 - 00'0			0000 - 0000		
Date Sampled / SDG Number	12/09/04 IDP02		12/09/04 II	IDP02		12/09/04 ID	IDP02	
Date Extracted / Analyzed	12/13/04 12/17/04	/04	12/13/04 13	12/11/04		12/13/04 12	12/11/04	
Analyte	Result Val	1 COM	Result	Val	Com	Result	Val	Com
1,1blphenyl 1,2,4-TRICHLOROBENZENE 2,2'-OXYBIS (L-CHLOROPROPANE) 2,4,5-TRICHLOROPHENOL 2,4,6-TRICHLOROPHENOL 2,4-DINTEROPHENOL 2,4-DINTEROPHENOL 2,4-DINTEROPHENOL 2,4-DINTEROPLIGNE 2,4-DINTEROPHENOL 2,4-DINTEROPLIGNE 2,5-DINTEROPLIGNE 2,CHLOROPHENOL 2-METHYLAPHENOL 2-METHYLAPHENOL 2-NITROPHENOL 2-NITROPHENOL 2-NITROPHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-CHLOROPHENYL-PHENOL 4-NITROPHENOL 4-NITROPHENOL 4-NITROPHENOL 4-NITROPHENOL 4-NITROPHENOL ACENAPHYHENE			ა ი ა <u>გაგაგი გაგაგა</u> გაგაგა გაგა გაგაგა გაგა გაგაგა გაგაგა გაგაგა გაგაგა გაგაგა გაგა გაგაგა გაგაგა გაგაგა გაგაგა გაგაგა გაგაგა გაგაგა გაგა გ					
BENZO (A) ANTHRACENE BENZO (A) PYRENE BENZO (B) FLUORANTHENE	0 0 0 0 0 0 0 0 0 0 0		9 9 9			9 O O		
					- 1			

NA - Not Analyzed

Validity (Val):

U - Non-detected

UU - Non-detected

E - Rejected

U - Betimated concentration

Applicable Comments (Com):

a - Surrogate recovery exceeded

b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - NS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
j - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

SVOA ANALYSIS

Matrix WATER

Project FORT IRWIN Laboratory Applied Physics & Chemistry Laboratory

TtEMI Sample ID / Units	100-VIT630-019 (UG/L)	/9D) 6:	î	100-VLT630-024 (UG/L)	24 (06/	ĵ.	100-VLT630-028 (UG/L)	28 (UG/	Ĺ)
Sample Location	DECON WATER IDW	MC		FIELD BLANK			EQUIPMENT RINSATE	NSATE 2	- 67
Sample Depth (ft)	00.0 - 00.0			00.0 - 00.0			00.0 - 00.0		
Date Sampled / SDG Number	12/09/04	IDP02		12/09/04 II	IDP02		12/09/04 I	IDP02	
Date Extracted / Analyzed	12/13/04 12	12/11/04		12/13/04 13	12/11/04		12/13/04 1	12/17/04	
Analyte	Result	Val	Com	Result	Val	COM	Result	Val	8
BENZO (G, H, I) PERYLENE BENZO (K) FLUORANTHENE	9,6			9 9 G	100		9 9 9		
BENZOIC ACID BIS(2-CHIORORTHOXY)METHANE	9.6	ם כ		, o) D		4 0	c c	
BIS (2-CHLOROETHYL) ETHER	9			9.6	Þ		9.0		
BIS (2-ETHYLHEXYL) PHIHALATE	9.6			9.6			12.2	Þ }	<u>a</u>
BOTYLBENZYLPHTHALATE	on o			0.0	D F		9,0	Þ.	
CHRYSENE	, 0	> D		9 10			9 9		
DI-N-BUTYLPHIHALATE	9.6			9.6			9.6		
DIENG(A H) ANTERNACIONE	9.0			9 0			9	D F	
DIBENZOFURAN	0 0	<u> </u>		9 0	- D		9 9		
DIETHYLPHTHALATE	9.6			9.6			9.6	_	
DIMETHYDPHTHALATE	9.6	Þi		9.6		_	9.6	Þ	
FLUORANTHENE	0.0			9.0	> :		6.0		
FLOOKENE	ָם ע ה ה ה			, o	<u> </u>		, o		
HEXACHLOROBUTADIENE	9.6			9 0) D		9.0		
HEXACHLOROCYCLOPENTADIENE	9.6			9.6	D		9.6		
HEXACHLOROETHANE	9.6			9,6			9.6		
INDENO(1,2,3.CD)PYRENE	9.6			9.6			9.6		
ISOPHORONE	9.6			9.6			9.6		
N-NITROSO-DI-N-PROPYLAMINE	9.6			9.0			0.0		
N-NITROSODIPHENYLAMINE (1)	9.6	Þ		9.6			9.6		
NAPHTHALENE	9.6			9.0	Þ		9.6		
NITROBENZENE	9.6			9.6			9.6		
PENTACHLOROPHENOL	20	Þ		29			52		
PHENANTHRENE	91	b :		9.	Þ.		Ф 1	; c	
PHENOL	9.6	<u> </u>		9,	<u> </u>		9.0	<u> </u>	
PYRENE	9.6	<u> </u>		9.6	<u> </u>		9.6	<u>></u>	

NA - Not Analyzed

Validity (Val):
U - Non-detected
UJ - Non-detected estimated
R - Rejected
J - Estimated concentration

Applicable Comments (Com):

a - Surrogate recovery exceeded

b - Lab method blank contamination

c - Calibration exceeded

d - Duplicate precision exceeded

e - MS/LCS recovery exceeded

f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Cther qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

METALS (TOTAL) ANALYSIS

Matrix WATER

Project : FORT IRWIN IAboratory : Applied Physics & Chemistry Laboratory

TLEMI Sample ID / Units	(1/50) 610-0E9/IN-001	(DD) 6	Ţ.	100-VLT630-024 (UG/L)	4 (UG)	′Ľ)	100-VLT630-028 (UG/L)	8 (UG,	Ĺ,
Sample Location	DECON WATER IDW	MQ.		FIELD BLANK			EQUIPMENT RINSATE	SATE 2	-
Sample Depth (ft)	00.0 - 00.0			0.00 - 00.0			0.00 - 0.00		
Date Sampled / SDG Number	12/09/04 ID	IDP02		12/09/04 ID	IDP02		12/09/04 ID	IDP02	
Analyte	Result	Val	Com	Result	Val	Com	Result	Val	E O
ANTIMONY	3.4	Þ	q	3.4	D		3.4	þ	
ARSENIC	4.10	Þ	φ	1.2 0	Þ		1.2	ьь	
BARIUM	150			0.30	b	Ω,	76.0	₽	Ω
BERYLLIUM	0,083	Ь	Ŋ	0.050 0	b		0.050 0	B	
CADMIUM	0.24	Þ	ı	0.24	D		0.24	Ð	
CHROMIUM	18.9			2.1	5	_	2.1	Þ	
COBALT	5,1			0.39	D		68.0	Þ	
COPPER	15,5	ņ	Ф	2.0	ם		2	o c	Д
LEAD	5.4 U	'n	Ω	1.2	Þ		1.7	b	ρ.
MERCURY	0.15 U	Þ	Ф	0.085	Þ	ρ	0.15	ь	Д
MOLYBDENUM	17.1			1.3	D		1.3 0	Þ	
NICKEL	12.6			2.0	e e		2.0	þ	
SELENTUM	2.6 0	Þ		2.6	b		2.6	ם	
SILVER	1.6	Þ	Ω	2.1	ם	ρ	1.1	Þ	
THALLIUM	0.81	þ		0.81	b		1.3	Þ	ф
VANADIUM	30.5			0.65 0	b			Þ	
ZINC	44.2			3.6	ם	ρ,	5.2	را درا	מ

Validity (Val):
U - Non-detected
U - Non-detected estimated
R - Rejected
U - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
j - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

TPH EXTRACTABLES (DIESEL) ANALYSIS

Matrix WATER

FORT IRMIN Applied Physics & Chemistry Laboratory

Project Leboratory

TUEMI Sample ID / Units	100-VLT630-019 (MG/L)	19 (MG/	Ľ)	100-VLT630-024 (MG/L)	24 (MG/	Ē,	100-VLT630-028 (MG/L)	28 (MG/	j;	
Sample Location	DECON WATER IDW	IDW		FIELD BLANK			EQUIPMENT RINSATE	NSATE 2		
Sample Depth (ft)	0.00 - 0.00			0.00 - 0.00			0.00 - 00.0			
Date Sampled / SDG Number	12/09/04 IDP02	DP02		12/09/04 IDP02	DP02		12/09/04 I	IDP02		
Date Extracted / Analyzed	12/13/04 01/05/05	1/02/05		12/13/04 12/14/04	2/14/04		12/13/04 12/15/04	2/15/04		
Analyte	Result	Val	SG	Result	Val	CO	Result	Val	Som	
MOTOR OILS PHC AS DIESEL FUEL	0.48 U 0.48 U	DВ		0.48 U	aa		0.48 U	ÞÞ		
Validity (Val): U - Non-detected UJ - Non-detected K - Rejected V - Bstimated	NA - Not Analyzed	Analyz	eq	ppp C C C C C C C C C C C C C C C C C C	licable Surrog Lab me Calibr Duplic	Commen gate red sthod bl ation e	Applicable Comments (Com): - Surrogate recovery exceeded - Lab method blank contamination - Calibration exceeded - Duplicate precision exceeded	d tion ed	od Our	g - Quantifics h - Holding t: i - Internal s

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blanx contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a Luel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

TPH PURGEABLES (GASOLINE) ANALYSIS

Matrix WATER

Project FORT IRMIN & Chemistry Laboratory

TEEMI Sample ID / Units	100-VIN630-019 (MG/L)	1/9W) 61		100-VIT630-021 (MG/L)	21 (MG/	E.)	100-VLT630-024 (MG/L)	24 (MG/	ני)	100-VLT630-028 (MG/L)	8 (MG/	Ġ
Sample Location	DECON WATER IDW	WCI		TRIB BLANK 2			FIELD BLANK		-	EQUIPMENT RINSATE 2	SATE 2	
Sample Depth (ft)	00.0 - 00.0			00.0 - 00.0			00.0 - 00.0			00.0 - 00.0		
Date Sampled / SDG Number	12/09/04 IDP02)P02		12/09/04 IDP02	2040		12/09/04 IDP02	DP02		204ai \$0/60/21	204	
Date Extracted / Analyzed	12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	2/10/04		12/10/04 12/10/04	/10/04	
Analyte	Result	Val	Com	Com Result	Val	Val Com Result	Result	Val	Com Result	Result	Val	СОШ
PHC AS GASOLINE	0.05 U	Þ		0.0s	Ω		u 20.0	Δ		0.05 U	þ	

Validity (Val):
U - Non-detected
U - Non-detected estimated
R - Rejected
J - Estimated concentration

NA - Not Analyzed

Applicable Comments (Com):

a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

VOA 8260 ANALYSIS

Project FORT IRWIN Laboratory Applied Physics & Chemistry Laboratory

Matrix WATER

TtEMI Sample ID / Units	100-VLT630-019 (UG/L)	Ę,	100-VLT630-021	21 (UG/L)	Ţ)	100-VLT639-024 (UG/L))24 (UG/	Ĺĵ.	100-VLT630-028 (UG/L)	28 (UG/)		
Sample Location	DECON WATER IDW		TRIB BLANK 2			FIELD BLANK		-	EQUIPMENT RIN	RINSATE 2		
Sample Depth (ft)	00.0 - 00.0		0.00 - 0.00			00.0 - 00.0			0.00 - 0.00			
Date Sampled / SDG Number	12/09/04 IDP02		12/09/04 II	IDP02		12/09/04	TDP02		12/09/04 II	IDE02		
Date Analyzed	12/15/04		12/16/04			12/15/04			12/15/04			
Analyte	Result Val	COM	Result	Va.1	S	Result	Val	Com	Result	Val	C E O	
1, 1, 1, 2-TETRACHLOROETHANE 1, 1, 1-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1, 2-TRICHLOROETHANE 1, 1-DICHLOROETHANE 1, 2, 3-TRICHLOROETHANE 1, 2, 3-TRICHLOROETHANE 1, 2, 3-TRICHLOROENZENE 1, 2-DICHLOROENZENE 1, 2-DICHLOROENZENE 1, 2-DICHLOROENZENE 1, 2-DICHLOROENZENE 1, 3-DICHLOROENZENE 1, 3-DICHLOROENZENE 1, 3-DICHLOROENZENE 1, 3-DICHLOROENZENE 1, 3-DICHLOROENZENE 2-BETANONE 4-METHYL-2-PENTANONE (MIBK) 2-BETANONE 4-METHYL-2-PENTANONE (MIBK) 2-BETANONE 4-METHYL-2-PENTANONE 4-METHYL-2-PENTANONE 4-METHYL-2-PENTANONE CARBON DICHLOROMETHANE BROWOOTHANE CHLOROETHANE CHLOROETHANE CHLOROETHANE CHLOROETHANE CHLOROETHANE CIS-1, 2-DICHLOROETHANE DISROMOMETHANE CIS-1, 2-DICHLOROETHANE DISROMOMETHANE CIS-1, 2-DICHLOROENE DISROMOMETHANE CIS-1, 2-DICHLOROENE	0.00 0.00	. ပ နှိ ၈ မ	000 00000000 HUN0000 GHUON		υ	000 00 0000 1 1 1 4 0 0 0 0 0 1 1 0 0 0 0			000 00400000 1140000 1 000 8 H H O O O O O O O O O O O O O O O O O			
Validity (Val): U - Non-detected UJ - Non-detected estimated R - Rejected	NA - Not Analyzed	i ed	App. 1	licable Surroc Lab me Caliba Duplic	icable Comments (Com Surrogate recovery e Lab method blank con Callbration exceeded Duplicate precision My/CG recovery exce	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded c - Duplicate precision exceeded a - MS/LCS recovery exceeded	ed ation led	Pad 4 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Quantification below reporting limit Holding time exceeded Internal standard exceeded Other qualifications	below reporti seeded d exceeded tions	sporting sded	ng limit

Applicable Conflette Conflette

- Surrogate recovery exceeded

- Lab method blank contamination

- Callbration exceeded

- Duplicate precision exceeded

- MS/LCS recovery exceeded

- MS/LCS recovery exceeded

f - Field blank contamination

g - Quantification below reporting limit
h - Holding time exceeded
i - Internal standard exceeded
j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

VOA 8260 ANALYSIS

Matrix WATER

Project : FORT IRWIN Laboratory : Applied Physics & Chemistry Laboratory

								Ì		_		
TtEMI Sample ID / Units	100-VITE30-019 (UG/L)	7/9A) 6	~	100-VLT630-021 (UG/L)	021 (00	/E)	100-VLT630-024 (UG/L)	4 (DG/	(T)	100-VLT630-028 (UG/L)	8 (UG/	ā
Sample Location	DECON WATER IDW	ALC DIM	!	TRIB BLANK 2	77		FIELD BLANK		-	EQUIPMENT RINSATE	SATE 2	
Sample Depth (£t)	0.00 - 0.00			0.00 - 0.00			0.00 - 00.0			0.00 - 0.00		
Date Sampled / SDG Number	12/09/04 ID	IDF02		12/09/04	IDP02		12/09/04 II	IDP02		12/09/04 ID	IDF02	
Date Analyzed	12/15/04			12/16/04			12/15/04			12/15/04		
Analyte	Result	va1	COM	Result	Val	Com	Result	Val	Com	Result	Val	Com
ETHYLHENZENE F113 IODOMETHANE METHYLENE CHLORIDE STYRENE THERACHLOROETHENE TEANS-1, 2-DICHLOROETHENE TRANS-1, 2-DICHLOROETHENE TRANS-1, 3-DICHLORO-2BUTENE TRANS-1, 3-DICHLORO-2BUTENE TRANS-1, 4-DICHLORO-2BUTENE TRANS-1, 4-DICH	о и оччоо о чи оччоо о оччо	. ממאמממממממממ	·	° 1 01100 0216	0.6 U U U U U U U U U U U U U U U U U U U		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		o	0 04400 0 12 2404444000 0 12		U D
Validity (Val): U - Non-detected UJ - Non-detected estimated R - Rejected J - Estimated concentration	NR - Not Analyzed	Analyze	D.	ជ « ប ប ប ៤	Surro Surro Lab m Calib Publi	Surrogate recovery e Lab method blank con Calibration exceeded Duplicate precision	Applicable Comments (Com): a - Surrogate recovery exceeded b - Lab method blank contamination c - Calibration exceeded d - Duplicate precision exceeded	1 ion ad	o H H O	Quantification below reporting lin Holding time exceeded Internal standard exceeded Other qualifications	elow reporti eeded d exceeded ions	eporting eded

Applicable Comments (Com):
a - Surrogate recovery exceeded
b - Lab method blank contamination
c - Calibration exceeded
d - Duplicate precision exceeded
e - MS/LCS recovery exceeded
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g - Quantification below reporting limit
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j - Other qualifications
Y - Resembles a fuel pattern but does not match the standards
z - Does not resemble a fuel pattern (single peaks)

etra Tech EM Inc.

San Francisco, CA 94105 135 Main St. Suite 1800

Fax 415-543-5480

415-543-4880

Chain of Custody Record No. 7691

___ o_ __

Analysis Required Preservative Added No./Container Types Soo ad Poly AOV im 04 MS / MSD Darren Crotas Time Matrix رقح Laboratories 25/9/04 11:22 Field samplers' signatures: Lab: PTS Field sampiers: Date Sample Location (Pt. ID) Adkisson TEMI technical contact: TtEMI project manager: John 10} Lab PO#: 100- VLT630-000

Project name:
Vau 14 630
Fort Inc.

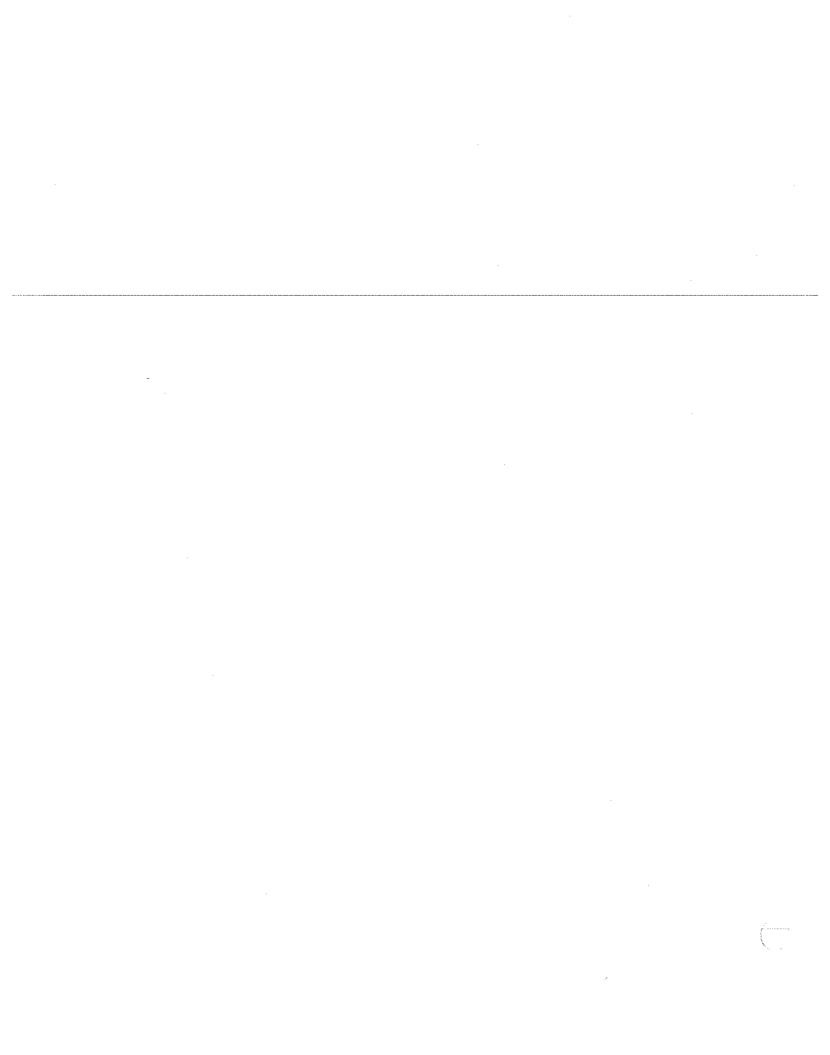
Project (CTO) number;

100

Sample ID

- A Company and the Company of the C				
	Name (print)	Company Name		Time
Relinquished by:	Dames Crotan	日からなって日かり	12/8/10 17:30	12:30
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WHITE-Laboratory Copy YELLOW-Sample Tracker PINK-File Copy





December 29, 2004

Mr. John Swanson Tetra Tech 10670 White Rock Rd. St. 100 Rancho Cucamonga, CA 95670

Re: Vault 630 Fort Irwin PTS File 34801

Dear Mr. Swanson:

Enclosed are final data for samples submitted from your Vault 630 Fort Irwin Project # 00. Electronic versions of the data have been previously sent to your attention. All analyses were performed by applicable ASTM, EPA or API methodology. The samples are currently in storage and will be held for thirty days before disposal.

We appreciate the opportunity to be of service and trust these data will prove beneficial in the development of this project. Please call me at (562) 907-3607 with any questions or if you require additional information.

Sincerely,

PTS Laboratories, Inc.

Larry Kunkel District Manager

LAK:vk

Encl.

PTS Laboratories

PHYSICAL PROPERTIES DATA

PROJECT NAME: Vault 630 Fort Irwin PROJECT NO: 100

API RP40 API RP40 METHODOLOGY: ASTM D2216

API RP40

ASTM D5084

23.UPSI CONFINING STRESS	NATIVE STATE	EFFECTIVE	HYDRAULIC	CONDUCTIVITY (3.4)	(cm/s)	1.13E-06
Zo.U.PSI CON	NATIVE STATE	EFFECTIVE	PERMEABILITY	TO WATER (3,4)	(millidarcy)	1.21
		TOTAL PORE	FLUID	SATURATIONS,	(% Pv (3))	25.9
	,		, %Vb (2)	AIR	FILLED	30.0
			POROSITY, %Vb (2)	TOTA	2	40.5
			SITY	GRAIN	(3)(CC)	2.62
			ALISNEO	BULK GRAIN	(a/cc)	1.56 2.62
			LE MOISTURE	CONTENT	(% wt)	6.74
			SAMPLE	Ë	£	>
				DEPTH, ORIEN	#	N/A
				SAMPLE	٦.	100-VLT630-009

⁽¹⁾ Sample Orientation: H ≈ horizontal; V ≈ vertical (2) Total Porosity ≈ no pore fluids in place; all interconnected pore channels; Air Filled ≈ pore channels not occupied by pore fluids (3) Native State = As received with pore fluids in place (4) Permeability to water and conductivity measured at saturated conditions Vb = Bulk Volume, cc; ND ≈ Not Detected

APPENDIX E IHIRD PARTY VALIDATION REPORT

DATA VALIDATION REPORT

Site:

Fort Irwin

Contract Task Order (CTO) No .:

G1058.3.4.01.139.01.02

Laboratory:

Applied P & Ch Laboratory

Data Reviewer:

Richard Amano, Stella Cuenco, Erlinda Rauto, Pei Geng, Mark Greg,

Ming Hwang, and Steve Ziliak.

Firm/Proj No.

Laboratory Data Consultants, Inc /13125A

Review Date:

February 8 through February 9, 2005

Sample Delivery Group (SDG) No:

IDP01

Sample Nos: 100-VLT630-001* 100-VLT630-001RE*

100-VLT630-002 100-VLT630-003 100-VLT630-003RE

100-VLT630-010 100-VLT630-011 100-VLT630-012

100-VLT630-013

100-VLI630-009

100-VLT630-017RE 100-VLI630-020 100-VLT630-022

100-VLT630-023* 100-VL1630-001MS 100-VLI630-013MSD 100-VLI630-022MS 100-VLT630-022MSD

100-VLT630-001DUP

100-VLT630-013MS

100-VLI630-017 100-VLT630-001MSD 100-VLT630-005

* Full Validation Sample

Matrix:

Soil and Water

Collection Date(s):

December 6 through December 8, 2004

The data were qualified according to the U.S. Army Corps of Engineers (USACE) document "Environmental Data Quality Management Program Specifications, USACE Sacramento District" (Version 1.08). Data validation requirements are presented below.

I certify that all data validation criteria outlined in the above referenced documents were assessed, and any qualifications made to the data were in accordance with those documents.

Certified by Richard Amano

Principal Chemist

1

DATA VALIDATION REQUIREMENTS

Full validation includes all parameters listed below. Cursory validation parameters are indicated by an asterisk (*).

CLP	Organic Parameters	CLP	Inorganic Parameters
*	Holding times	*	Holding times
	GC/MS instrument performance check	*	Initial and continuing calibrations
*	Initial and continuing calibrations	*	Blanks
*	Blanks	*	Matrix spike
*	Surrogate recovery	*	Laboratory control sample or blank
*	Matrix spike/matrix spike duplicate		spike
*	Laboratory control sample or blank spike	*	Field duplicates
*	Field duplicates	*	Matrix duplicates
*	Internal standard performance		ICP interference check sample
	Target compound identification		GFAA quality control
	Tentatively identified compounds	*	ICP serial dilution
	Compound quantitation		Sample result verification
	Reported detection limits		Analyte quantitation
	System performance		Reported detection limits
*	Overall assessment of data for the SDG	*	Overall assessment of data for the SDG

Non-CLP Organic and Inorganic Parameters

- * Method compliance
- * Holding times
- * Initial and continuing calibrations
- * Blanks
- * Matrix spike/matrix spike duplicate
- Laboratory control sample or blank spike
- * Field duplicates
- Matrix duplicates
- * Surrogate recovery
 Analyte quantitation
 - Reported detection limits
- Overall assessment of data for the SDG

DATA VALIDATION QUALIFIERS AND CODES

Data Validation Qualifiers

- UJ Estimated nondetected result
- J Estimated detected result
- R Rejected result
- NJ Tentatively Identified Compound (TIC)

Data Validation Qualifier Codes

- a Surrogate recovery exceedance
- b Laboratory method blank and common blank contamination
- c Calibration exceedance
- d Duplicate precision exceedance
- e Matrix spike/laboratory control sample (LCS) recovery exceedance
- f Field blank contamination
- g Quantification below reporting limit
- h Holding time exceedance
- i Internal standard exceedance
- j Other qualifications

SAMPLE CROSS REFERENCE TABLE SAMPLE DELIVERY GROUP IDP01 TABLE 1

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				Validation Criteria*	Full												Full							
																4SD**								
				Quality Control ID	WS/MSD**								MS/MSD**		Trip Blank	Equipment Rinsate, MS/MSD**								
				Date Collected	12/8/04	12/8/04	12/8/04	12/8/04	12/8/04	12/8/04	12/8/04	12/8/04	12/8/04	12/6/04	12/7/04	12/7/04	12/7/04							
				Matrix	Soil	Soil	Soil	Soii	Soii	Soii	Soil	Soii	Soil	Water	Water	Water	Soil							
				Sample ID	100-VLT630-001	100-VLT630-002	100-VLT630-003	100-VLT630-005	100-VLT630-009	100-VLT630-010	100-VLT630-011	100-VLT630-012	100-VLT630-013	100-VLT630-017	100-VLT630-020	100-VLT630-022	100-VLT630-023							

= Cursory validation performed on all samples = MS/MSD/DUP performed on indicated parameters only = Semivolatile Organic Compounds = Total Extractable Petroleum Hydrocarbons SVOC

= Full review performed on indicated parameters only
= Matrix duplicate
= Polychlorinated Biphenyls *** DUP PCB

MS/MSD = Matrix Spike/Matrix Spike Duplicate
VOC = Volatile Organic Compounds
TPPH = Total Purgeable Petroleum Hydrocarbons

1DP01,REP 9/1/2005

DATA ASSESSMENT

VOLATILE ORGANIC ANALYSIS (EPA SW 846 Method 8260B)

I. Holding Times

A. The 14 day analysis holding time requirement for soil and preserved waters was met

II. Surrogate Recovery

- A. The surrogate percent recoveries (%R) were within the QC limits with the exceptions listed below.
- B. Due to surrogate recovery problems, the following detected and nondetected results are qualified as estimated (J-a/UJa).
 - All volatile compounds in samples 100-VL T630-003 100-VL T630-003RE

The surrogates outside of QC limits are listed below.

Sample ID	Surrogate	<u>% R</u>	QC Limits
100-VLT630-003	Dibromofluoromethane	50	70-129%
100-VLT630-003RE	Dibromofluoromethane	52	70-129%

Low recoveries indicate that detected and nondetected results may be biased low.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was performed on samples 100-VLT630-001* and 100-VLT630-022. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A. Due to common laboratory contamination, the following results are considered nondetected (Ub).

Methylene chloride in samples	100-VL/1630-017	100-VL 1630-020	100-VL1630 - 022
• Acetone in samples	100-VL T630-001* 100-VL T630-003	100-VLT630-010 100-VLT630-012	100-VLT630-022 100-VLT630-023*
	100-VLT630-003RE	100-VLT630-017	

• 2-Butanone in samples 100-VLT630-001* 100-VLT630-022 100-VLT630-023* 100-VLT630-010

Acetone, Methylene chloride, and 2-Butanone are considered common laboratory contaminants when found at levels less than 5x the RL in environmental samples and not found in the associated blanks.

B. No volatile contaminants were found in the method blanks. No samples were qualified based on the volatile contaminants found in the equipment rinsate sample 100-VLT630-022. No volatile contaminants were found in the trip blank sample 100-VLT630-020.

VI. Calibrations

- A. Initial calibration was performed using required standard concentrations. Percent relative standard deviations (%RSD) were less than or equal to 30.0% for all volatile compounds, the coefficients of determination (r²) were ≥0.990, and all of the initial calibration RRF values were greater than or equal to 0.05 for all volatile compounds.
- B. Continuing calibration was performed at the required frequencies as stated in the method. All of the continuing calibration percent differences (%D) between the initial calibration RRF and the continuing calibration RRF were less than or equal to 25.0% and the initial calibration verification (ICV) percent differences (%D) were less than or equal to 25.0% with the exceptions listed below.
- C. Due to continuing calibration problems, the following nondetected results are rejected (Rc).

• Vinyl acetate in samples 100-VLT630-017 100-VLT630-020 100-VLT630-022

The following continuing calibrations had percent differences (%D) of >50%.

D. Due to continuing calibration problems, the following detected and nondetected results are qualified as estimated (J-c/UJc).

• Acetone in samples 100-VL1630-001* 100-VL1630-005 100-VL1630-012 100-VL1630-002 100-VL1630-009 100-VL1630-013 100-VL1630-003 100-VL1630-010 100-VL1630-023* 100-VL1630-03RE 100-VL1630-011

The following continuing calibrations had percent differences (%D) of >25%.

Calibration DateCompound%D12/10/04Acetone39.32

VII. Internal Standards

All internal standard area counts were within -50% to +100% of the associated calibration standard and retention times were ±30 seconds of the associated calibration standard retention time.

VIII. Field Duplicate

JDP01.REF 9/1/2005 A. No field duplicate samples were identified in this SDG.

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All VOA detected results reported below the RL.

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

Full Validation Criteria for Samples 100-VLT630-001* and 100-VLT630-023*

X. GC/MS Instrument Performance Checks

A. The ion abundance criteria were met for the bromofluorobenzene (BFB) GC/MS instrument performance check. The samples were analyzed within 12 hours of the associated instrument performance check.

XI. Target Compound List (TCL) Identification

A. The relative retention times, mass spectra, and peak identifications of the samples were evaluated. Target compound identification was considered to be correct.

XII. Compound Quantitation and Reported Detection Limits

A. Sample results were recalculated with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.

XIII. Tentatively Identified Compounds (TICs)

A. The TIC library searches were not performed for this SDG.

XIV. System Performance

A. The samples were evaluated for reconstructed ion chromatogram (RIC) baseline shifts, extraneous peaks, loss of resolution, and peak tailing. No system degradation was noted.

SEMIVOLATILE ORGANIC ANALYSIS (EPA SW 846 Method 8270C)

I. Holding Times

A The 7 day extraction and 14 day extraction and 40 day analysis holding time requirements for waters and soils were met

II. Surrogate Recovery

A Surrogate percent recoveries (%R) were within QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was performed on sample 100-VL 1630-027. The percent recoveries (%R) were within not the QC limits. Since the parent sample is not in this SDG, no data were qualified. The relative percent differences (RPD) were within not the QC limits.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A. Due to common laboratory contamination, the following results are considered nondetected (Ub).

Butylbenzylphthalate in samples

100-VL T630-023*

• Bis(2-ethylhexyl)phthalate in samples

100-VLT630-001* 100-VLT630-005 100-VLT630-017 100-VLT630-017RE 100-VLT630-023*

Dimethylphthalate, Diethylphthalate, Di-n-butylphthalate, Butylbenzylphthalate, Bis(2-ethylhexyl)phthalate, and Di-n-octylphthalate are considered common laboratory contaminants when found at levels less than 5x the CRQL in environmental samples and not found in the associated blanks.

B. No semivolatile contaminants were found in equipment rinsate sample 100-VLT630-022.

VI. Calibrations

A. Initial calibration was performed using required standard concentrations. Percent relative standard deviations (%RSD) were less than or equal to 30.0% for all semivolatile compounds, the coefficients of determination (r²) were ≥0.990, and all of the initial calibration RRF values were greater than or equal to 0.05 for all semivolatile compounds.

- B. Continuing calibration was performed at the required frequencies. All of the continuing calibration percent differences (%D) between the initial calibration RRF and the continuing calibration RRF were less than or equal to 25.0%, the initial calibration verification (ICV) percent differences (%D) were less than or equal to 25.0%, and all of the continuing calibration RRF values were greater than or equal to 0.05 with the exceptions listed below.
- C. Due to continuing calibration problems, the following nondetected results are qualified as estimated (UJc).

• 2,4-Dinitrophenol in sample

100-VLT630-001RE*

The following continuing calibrations had percent differences (%D) of >25%.

Calibration Date	Compound	<u>%D</u>
12/17/04	2,4-Dinitrophenol	33.76

D The following continuing calibrations had percent differences (%D) of >25%

Calibration Date	Compound	<u>%D</u>
12/16/04	Hexachlorocyclopentadiene	28.99

Although the above listed percent differences demonstrate a high bias, the associated sample results were nondetected and therefore were not qualified.

VII. Internal Standards

- A. All internal standard area counts were within -50% to +100% of the associated calibration standard and retention times were ±30 seconds of the associated calibration standard retention time with the exceptions listed below.
- B. Due to internal standard problems, the following detected and nondetected results are qualified as estimated (Ii/UJi).

• Di-n-octylphthalate, Benzo(b)fluoranthene, Benzo(k)fluoranthene,	100-VLT630-001*
Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Benzo(g,h,i)perylene, and	100-VLT630-017
Dibenzo(a,h)anthracene in samples	100-VLT630-017RE

• Pyrene, Butylbenzylphthalate, 3,3'-Dichlorobenzidine, Benzo(a)anthracene, Bis(2-ethylhexyl)phthalate, and Chrysene in sample 100-VLT630-017

The internal standard area counts in the samples listed above were less than one half of the reference standard and are listed below.

Sample ID	Internal Standard	<u>Area</u>	QC Limits
100-VLT630-001*	Perylene-d12	197865	212816-851266
100-VL T630-017	Chrysene-d12	229516	246236-492472
100-VL 1630-017	Perylene-d12	125861	189501-758004
100-VLT630-017RE	Perylene-d12	223439	274193-1096772

Internal standard area counts of less than 50% of the standard area count may indicate a loss of instrument sensitivity

VIII. Field Duplicate

A. No field duplicate samples were identified in this SDG.

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All SVOA detected results reported below the RL.

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

Full Validation Criteria for Samples 100-VLT630-001*, 100-VLT630-001RE, and 100-VLT630-023*

X. GC/MS Instrument Performance Checks

A. The ion abundance criteria were met for the decafluorotriphenylphosphine (DFTPP) GC/MS instrument performance checks. The samples were analyzed within 12 hours of the associated instrument performance check.

XI. Target Compound List (TCL) Identification

A. The relative retention times, mass spectra, and peak identifications of the samples were evaluated.

Target compound identification was considered to be correct.

XII. Compound Quantitation and Reported Detection Limits

A Sample results were recalculated, with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.

XIII. Tentatively Identified Compounds (TICs)

A. The TIC library searches were not performed for this SDG.

XIV. System Performance

A. The samples were evaluated for reconstructed ion chromatogram (RIC) baseline shifts, extraneous peaks, loss of resolution, and peak tailing. No system degradation was noted.

POLYCHLORINATED BIPHENYL (PCB) ANALYSIS (EPA SW 846 Method 8082)

I. Holding Times

- A. The 7 day extraction and 14 day extraction and 40 day analysis holding time requirements for waters and soils were met with the exception listed below
- B. Due to holding time problems, the following detected and nondetected results are qualified as estimated (Jh/UJh).
 - All PCB compounds in sample

100-VLT630-017

The extraction holding time of 7 days was exceeded by one day in the sample listed above.

II. Surrogate Recovery

- A. Surrogate percent recoveries (%R) were within the QC limits with the exceptions listed below.
- B Due to surrogate recovery problems, the following detected and nondetected results are qualified as estimated (J-a/UJa).
 - All PCB compounds in samples 100-VLT630-002 100-VLT630-003 100-VLT630-005

The surrogates outside of QC limits are listed below.

Sample ID	Surrogate	Col.1 % R	Col.2 % R	QC Limits
100-VLT630-002	Decachlorobiphenyl	19	-	60-140%
100-VLT630-002	Tetrachloro-m-xylene	38	-	60-140%
100-VLT630-003	Decachlorobiphenyl	59	-	60-140%
100-VLT630 - 005	Decachlorobiphenyl	58	-	60-140%
100-VL T630-005	Tetrachloro-m-xylene	54	-	60-140%

Low recoveries indicate that detected and nondetected results may be biased low.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was performed on sample 100-VLT630-013. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) were within the QC limits.

V. Blank Contamination

- A. Due to method blank contamination, the following results are considered nondetected (Ub).
 - PCB-1016 in samples

100-VLT630-002

100-VLT630-012

100-VLT630-013

100-VL 1630-011

The following compound was detected in the associated method blank at the concentration noted below

Compound PCB-1016

Blank ID 04G4242MB01 Concentration 2.6 ug/Kg

Detected results less than 5x the blank contamination were qualified.

B. No samples were qualified based on the PCB contaminants found in the equipment rinsate sample 100-VLT630-022.

VI. Calibrations

- A The initial calibration sequence was followed as required. Initial calibration of multicomponent compounds was performed for both columns at proper frequencies. The retention time windows were established according to the method.
- B. The percent relative standard deviations (%RSD) of calibration factors for all compounds were within the 20.0% QC limits. The retention time windows were established according to the method. All required peaks for multicomponent compounds were present.
- C. Continuing calibration sequence was followed as required. No more than 12 hours elapsed between continuing calibration analyses in an analytical sequence. The retention times (RT) of all compounds were within the QC limits. The percent differences (%D) of amount in Individual Mix standards were within the 15.0% QC limits. The percent differences (%D) in the initial calibration verification standards were within the 15.0% QC limits.

VII. Field Duplicate

A. No field duplicates were identified in this SDG.

VIII. Compound Identification

A Due to confirmation problems, the following results are considered nondetected (UJi).

• PCB-1016 in samples

100-VL T630-002

100-VLT630-012

100-VLT630-017

100-VLT630-011

100-VLT630-013

100-VL T630-022

The result reported was detected below the RL, and a percent difference (%D) greater than 25% was noted in the analyte concentration between the quantitation column and the confirmation column. Further review of the data determined that the result reported was a false positive. The %Ds are listed below.

Sample ID	Compound	<u>%D</u>
100-VLT630-002	PCB-1016	337
100-VLT630-011	PCB-1016	285
100-VLT630-012	PCB-1016	78
100-VLT630-013	PCB-1016	58
100-VLT630-017	PCB-1016	77
100-VL1630-022	PCB-1016	54

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All PCB detected results reported below the RL.

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

Full Validation Criteria for Samples 100-VLT630-001* and 100-VLT630-023*

X. Compound Quantitation and Reported Detection Limits

A. Sample results were recalculated, with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.

XI. System Performance

A. The samples were evaluated for baseline shifts, extraneous peaks, loss of resolution, and peak tailing. No system degradation was noted.

METALS ANALYSIS (by EPA SW 846 Method 6010B/7000)

I. Holding Times

A. The 6 month and 28 day holding time requirements were met for TAL Metals and Mercury, respectively.

II. Calibrations

- A. All instruments were calibrated daily and the proper number of standards were used in accordance with the SW-846 Methods 6010B/7000
- B. All initial and continuing calibration verifications (ICV and CCV) recoveries were within the 90-110% QC Limits (80-120% for Mercury).

III. Blank Contamination

A. Due to calibration and method blank contamination, the following results are considered nondetected (Ub).

Arsenic and Vanadium in sample	100-VLT630-022		
Beryllium in sample	100-VLT630-011		
Cadmium in samples	100-VLT630-001* 100-VLT630-003	100-VLT630-010 100-VLT630-011	100-VLT630-023*
• Mercury in samples	100-VLT630-001* 100-VLT630-009	100-VLT630-010 100-VLT630-012	100-VLT630-013 100-VLT630-023*
• Selenium in samples	100-VLT630-003	100-VLT630-017	100-VLT630-022
• Silver and Thallium in sample	100-VL T630-017		
• Molybdenum in samples	100-VLT630-001* 100-VLT630-002	100-VLT630-005	100-VLT630-009

The following metals were detected in the associated calibration and method blanks at the concentrations noted below.

Analyte	Blank ID	Concentration, ug/L
Beryllium	ICB/CCB	0.094
Cadmium	ICB/CCB	0.376
Mercury	ICB/CCB	-0.210
Selenium	ICB/CCB	-6.227
Molybdenum	ICB/CCB	1.322
Arsenic	ICB/CCB	2.666
Selenium	ICB/CCB	-7.504
Silver	ICB/CCB	1.266

<u>Analyte</u>	Blank ID	Concentration, ug/L
Thallium	ICB/CCB	3.004
Vanadium	PB	0.55
Vanadium	ICB/CCB	1.003

Detected results less than 5x the maximum blank contamination were qualified.

B. No samples were qualified based on the metals contaminants found in the equipment rinsate sample 100-VLT630-022.

IV. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analyses were performed on sample 100-VL 1630-001* and a non client sample for all metals. Percent recoveries (%R) were not within the 75-125% QC limits. Since the parent sample is a non-client sample, no data were qualified. The relative percent differences (RPD) were within the QC limits.

V. Matrix Duplicate (DUP)

A. The DUP analysis was performed on sample 100-VLT630-001* and a non client sample for all metals. Relative percent differences (RPD) and differences were within the QC limits.

VI Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

VII. ICP Serial Dilution

- A. Sample 100-VL 1630-001* and a non-client sample were used for the ICP serial dilution analysis.
- B. Due to ICP serial dilution problems, the following detected results are qualified as estimated (Jj).

 Copper and Lead in samples 	100-VLT630-001*	100-VLT630-009	100-VLT630-012
	100-VL T630-002	100-VL T630-010	100-VLT630-013
	100-VLT630-003	100-VLT630-011	100-VLT630-023*
	100-VL 1630-005		

The percent difference between the original sample result and the serial dilution result was outside the QC limits of 10% for analyte concentrations greater than 50x the MDL as shown below.

Sample ID	Analyte	Original Concentration	50x MDL	<u>%D</u>
100-VLT630-001*	Copper	138.167 ug/L	87.0 ug/L	12.5
100-VL 1630-001*	Lead	105 582 ug/L	77.0 ug/L	13.9

VIII. Field Duplicate

A. No field duplicate samples were identified in this SDG.

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg):
 - All metals results above the MDL but below the RL

Results above the MDL but below the RL are considered qualitatively acceptable but quantitatively unreliable due to uncertainties in the analytical precision near the limit of detection.

Full Validation Criteria for Samples 100-VLT630-001* and 100-VLT630-023*

- X. Analyte Quantitation and Reported Detection Limits
- A. Sample results were recalculated, with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.
- XI. Graphite Furnace Atomic Absorption (GFAA) Analysis
- A. Graphite furnace atomic absorption analysis was not utilized in this SDG.

XII. ICP Interference Check Sample

- A. Due to spectral interferences, the following detected and nondetected results are qualified as estimated (J+j/UJj).
 - Arsenic, Silver, Thallium, Molybdenum, and Selenium in sample
 100-VLT630-001*
 - Arsenic, Thallium, Molybdenum, and Selenium in sample 100-VL 1630-023*

Positive and negative results greater than the MDL for non-spiked analytes were reported for the ICSA solution. Further evaluation of the sample indicates that spectral interferences may exist due to a high concentration of Iron in the samples.

TPH GASOLINE (TPHG) ANALYSIS

I. Holding Times

A. The 14 day analysis holding time requirement for preserved waters and soils was met.

II. Surrogate Recovery

A. All surrogate recoveries (%R) were within the QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was not performed for this SDG. Although this is a protocol violation, the associated LCS/LCSD recoveries were within the QC limits and no data was qualified based on the lack of MS/MSD analysis.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A. No samples were qualified based on the total petroleum hydrocarbons as gasoline contaminants found in the method blanks. No total petroleum hydrocarbons as gasoline contaminants were found in the trip blank sample 100-VLT630-020 or the equipment rinsate sample 100-VLT630-022.

VI. Calibrations

- A. Initial calibration of compounds was performed as required by the method. The percent relative standard deviations (%RSD) of calibration factors for compounds were less than or equal to 20.0%.
- B Calibration verification was performed at required frequencies. The percent differences (%D) of amounts in continuing standard mixtures were within the 15.0% QC limits and the initial calibration verification (ICV) percent differences (%D) were within the 15.0% QC limits.

VII. Field Duplicate

A. No field duplicates were identified in this SDG.

VIII. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All TPHG detected results reported below the Tetra Tech EMI required report limit (RL).

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

- B. The following results are qualified as estimated (Z).
 - All TPHG detected results flagged with a "Z" by the laboratory.

Detected results flagged Z by the laboratory indicate that the fuel pattern does not resemble IPH.

Full Validation Criteria for Samples 100-VLT630-001* and 100-VLT630-023*

IX. Compound Quantitation and Reported Detection Limits

A. Sample results were recalculated, with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.

X. System Performance

A. The samples were evaluated for baseline shifts, extraneous peaks, loss of resolution, and peak tailing. No system degradation was noted.

XI. Compound Identification

A Target compound identification was considered to be correct for samples 100-VL 1630-001* and 100-VL 1630-023*.

TPH EXTRACTABLE (TPHE) ANALYSIS

I. Holding Times

A. The 14 day and 7 day extraction and 40 day analysis holding time requirements for soils and waters was met

II. Surrogate Recovery

A All surrogate recoveries (%R) were within the % QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD was performed on sample 100-VLT630-013. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A. No TPHE contaminants were found in the method blanks or the equipment rinsate sample 100-VLT630-022.

VI. Calibrations

- A. Initial calibration of compounds was performed as required by the method. The percent relative standard deviations (%RSD) of calibration factors for compounds were less than or equal to 20.0%.
- B. Calibration verification was performed at required frequencies. The percent differences (%D) of amounts in continuing standard mixtures were within the 15.0% QC limits and the initial calibration verification (ICV) percent differences (%D) were within the 15.0% QC limits.

VII. Field Duplicate

A No field duplicates were identified in this SDG.

VIII. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All TPHE detected results reported below the Tetra Tech EMI required report limit (RL).

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

- B. The following results are qualified as estimated (D).
 - All TPHE detected results flagged with a "D" by the laboratory.

Detected results flagged D by the laboratory indicate that the standard fuel pattern resembles diesel.

- C. The following results are qualified as estimated (M).
 - All TPHE detected results flagged with a "M" by the laboratory.

Detected results flagged M by the laboratory indicate that the standard fuel pattern resembles motor oil.

Full Validation Criteria for Samples 100-VI T630-001* and 100-VI T630-023*

IX. Compound Quantitation and Reported Detection Limits

A. Sample results were recalculated, with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.

X. System Performance

A. The samples were evaluated for baseline shifts, extraneous peaks, loss of resolution, and peak tailing. No system degradation was noted.

XI. Compound Identification

A. Target compound identification was considered to be correct for samples 100-VLT630-001* and 100-VLT630-023*.

NON-CLP INORGANIC AND PHYSICAL ANALYSIS

The following non-CLP inorganic and physical parameter was analyzed for: pH.

I. Holding Times

A. The 28 day analysis holding time requirement for pH (soils) was met.

II. Calibrations

A. All instruments were calibrated daily and the proper number of standards were used as required by the methods. All criteria were within the QC limits.

III. Blank Contamination

A. Method blanks analysis is not required for pH. No field blank samples were identified in this SDG.

IV. Matrix Spike (MS)

A. The MS/MSD analysis is not required for pH.

V. Matrix Duplicate (DUP)

A. The DUP analysis was performed on a non-client sample for pH. Relative percent differences (RPD) were within the ≤20% QC limits for inorganic analyses and the ≤10% QC limits for physical analyses.

VI. Laboratory Control Sample (LCS)

A. The LCS QC samples are not required for pH.

VII. Field Duplicate

A. No field duplicate samples were identified in this SDG.

VIII. Other Qualifications

A. No results were reported below the RL.

Full Validation Criteria for Samples 100-VLT630-001* and 100-VLT630-023*

IX. Analyte Quantitation and Reported Detection Limits

A. Sample results were recalculated, with the proper dilution factors, weights, volumes, and percent moisture used to calculate the sample results. The samples were found to be correctly quantitated. The reported detection limits were consistent with Tetra Tech EMI's required report limits and reflect any dilutions, weights, volumes, and percent moisture.

OVERALL ASSESSMENT OF DATA

I. Method Compliance and Additional Comments

- A. All analyses were conducted within all specifications of the requested methods with the exception listed below.
 - For the TPHG analysis the MS/MSD analysis was not performed for this SDG. Although
 this is a protocol violation, the associated LCS/LCSD recoveries were within the QC limits
 and no data was qualified based on the lack of MS/MSD analysis.

II. Usability

SW 846 Volatile Organic Analysis

- A Due to severe problems in the instrument calibration in the volatile analysis, selected sample results were rejected. The findings were as follows:
 - Due to continuing calibration %D problems, Vinyl acetate nondetected results were rejected in samples 100-VLT630-017, 100-VLT630-020, and 100-VLT630-022.
- B. Due to surrogate, common laboratory contamination, and instrument calibration problems in the volatile analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to surrogate recovery problems, all volatile results were qualified as estimated in two samples
 - Due to common laboratory contamination problems, Methylene chloride was qualified nondetect in three samples, Acetone was qualified nondetect in eight samples, and 2-Butanone was qualified nondetect in four samples.
 - Due to continuing calibration %D problems, Acetone results were qualified as estimated in eleven samples.
 - All detected results reported below the RL were qualified as estimated.
- C. Sample 100-VLT630-003 was reanalyzed due to surrogate recovery outside the QC limits. For sample 100-VLT630-003, all volatile results should be considered the most usable. Since the surrogate recovery was outside the QC limits, the volatile results for sample 100-VLT630-003RE should not be considered usable.

SW 846 Semivolatile Organic Analysis

- A. No results for semivolatile analysis were rejected in this SDG.
- B. Due to common laboratory contamination, instrument calibration, and internal standard problems in the semivolatile analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to common laboratory contamination problems, Butylbenzylphthalate was qualified nondetect in one sample and Bis(2-ethylhexyl)phthalate was qualified nondetect in five samples.

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- Due to continuing calibration %D problems, 2,4-Dinitrophenol nondetected results were qualified as estimated in one sample.
- Due to internal standard area count problems, Di-n-octylphthalate, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Benzo(g,h,i)perylene, and Dibenzo(a,h)anthracene nondetected results were qualified as estimated in three samples and Pyrene, Butylbenzylphthalate, 3,3'-Dichlorobenzidine, Benzo(a)anthracene, Bis(2-ethylhexyl)phthalate, and Chrysene results were qualified as estimated in one sample.
- All detected results reported below the RL were qualified as estimated.
- Samples 100-VLT630-001* and 100-VLT630-017 were reextracted and reanalyzed due to internal standard area counts outside the QC limits. For sample 100-VLT630-001*, all semivolatile results except Di-n-octylphthalate, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Benzo(g,h,i)perylene, and Dibenzo(a,h)anthracene should be considered the most usable. The Di-n-octylphthalate, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, Benzo(g,h,i)perylene, and Dibenzo(a,h)anthracene results for sample 100-VLT630-017RE* should be considered the most usable. For sample 100-VLT630-017, all semivolatile results should not be considered usable. The semivolatile results for sample 100-VLT630-017RE should be considered the most usable.

SW 846 PCB Analysis

- A. No results for PCB analysis were rejected in this SDG.
- B. Due to technical holding time, method blank contamination, surrogate, and compound identification problems in the PCB analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to technical holding time exceedance problems, all PCB results were qualified as estimated in one sample.
 - Due to method blank contamination problems, PCB-1016 was qualified nondetect in four samples.
 - Due to surrogate recovery problems, all PCB results were qualified as estimated in three samples.
 - Due to compound identification problems, PCB-1016 detected results were qualified as nondetected in six samples.
 - All detected results reported below the RL were qualified as estimated.
- C. No samples were reextracted or reanalyzed for PCB analysis in this SDG.

SW 846 Metals Analysis

- A. No results for metals analysis were rejected in this SDG.
- B. Due to calibration and method blank contamination, ICP serial dilution, and ICP interference check sample analysis problems in the metals analysis, several samples were qualified as estimated. The findings were as follows:

- Due to calibration and method blank contamination problems, Arsenic, Beryllium, Silver, Thallium, and Vanadium were qualified nondetect in one sample, Cadmium was qualified nondetect in five samples, Mercury was qualified nondetect in six samples, and Selenium and Molybdenum were qualified nondetect in four samples.
- Due to ICP serial dilution %D problems, Copper and Lead detected results were qualified as estimated in ten samples
- Due to ICP interference check sample problems, Silver nondetected results were qualified as estimated in one sample and Arsenic, Thallium, Molybdenum, and Selenium results were qualified as estimated in two samples.
- All detected results reported above the MDL but below the RL were qualified as estimated
- C. No samples were reextracted or reanalyzed for metals analysis in this SDG.

IPH Gasoline Analysis

- A. No results for TPH gasoline analysis were rejected in this SDG.
- B. Due to problems in the TPH gasoline analysis, several samples were qualified as estimated. The findings were as follows:
 - All detected results reported below the RL were qualified as estimated.
 - All detected results flagged with a "Z" by the laboratory were qualified as estimated.
- C. No samples were reextracted or reanalyzed for TPH gasoline analysis in this SDG.

TPH Extractable Analysis

- A. No results for TPH extractable analysis were rejected in this SDG.
- B. Due to problems in the TPH extractable analysis, several samples were qualified as estimated. The findings were as follows:
 - All detected results reported below the RL were qualified as estimated.
 - All detected results flagged with a "D" or "M" by the laboratory were qualified as estimated.
- C. No samples were reextracted or reanalyzed for TPH extractable analysis in this SDG.

Non-CLP Inorganic and Physical Analysis

- A. No results for non-CLP inorganic and physical analysis were rejected in this SDG.
- B No samples were reextracted or reanalyzed for non-CLP inorganic and physical analysis in this SDG.

III. The quality control criteria reviewed, other than those discussed above, were met and are considered acceptable. Sample results that were found to be estimated (I) are usable for limited purposes only. Sample results that were found to be rejected (R) are unusable for all purposes. Based upon the cursory and full data validation, all other results are considered valid and usable for all purposes.

DATA VALIDATION REPORT

Site:

Fort Irwin

Contract Task Order (CTO) No.:

G1058.3.4.01.139.01.02

Laboratory:

Applied P & Ch Laboratory

Data Reviewer:

Richard Amano, Stella Cuenco, Erlinda Rauto, Pei Geng, Mark Greg,

Ming Hwang, and Steve Ziliak.

Firm/Proj. No:

Laboratory Data Consultants, Inc./13125B

Review Date:

February 8 through February 9, 2005

Sample Delivery Group (SDG) No .:

IDP02

Sample Nos: 100-VLT630-018

100-VLT630-025

100-VLT630-018A 100-VLT630-018MS 100-VLI630-027MSD 100-VLI630-028MS

100-VL T630-019

100-VLT630-026

100-VLT630-018DUP

100-VLT630-028MSD

100-VLT630-021 100-VLT630-024 100-VLT630-027 100-VLT630-028

100-VL1630-027MS

100-VLI630-028DUP

* Full Validation Sample

Matrix:

Soil and Water

Collection Date(s):

December 9, 2004

The data were qualified according to the U.S. Army Corps of Engineers (USACE) document "Environmental Data Quality Management Program Specifications, USACE Sacramento District" (Version 1.08). Data validation requirements are presented below.

I certify that all data validation criteria outlined in the above referenced documents were assessed, and any qualifications made to the data were in accordance with those documents.

Certified by Richard Amano

Principal Chemist

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DATA VALIDATION REQUIREMENTS

Full validation includes all parameters listed below. Cursory validation parameters are indicated by an asterisk (*).

CLP Organic Parameters		CLP	Inorganic Parameters
*	Holding times	*	Holding times
	GC/MS instrument performance check	*	Initial and continuing calibrations
*	Initial and continuing calibrations	*	Blanks
*	Blanks	*	Matrix spike
*	Surrogate recovery	*	Laboratory control sample or blank
*	Matrix spike/matrix spike duplicate		spike
*	Laboratory control sample or blank spike	*	Field duplicates
*	Field duplicates	*	Matrix duplicates
*	Internal standard performance		ICP interference check sample
	Target compound identification		GFAA quality control
	Tentatively identified compounds	*	ICP serial dilution
	Compound quantitation		Sample result verification
	Reported detection limits		Analyte quantitation
	System performance		Reported detection limits
*	Overall assessment of data for the SDG	*	Overall assessment of data for the SDG

Non-CLP Organic and Inorganic Parameters

- * Method compliance
- * Holding times
- * Initial and continuing calibrations
- * Blanks
- * Matrix spike/matrix spike duplicate
- Laboratory control sample or blank spike
- * Field duplicates
- Matrix duplicates
- * Surrogate recovery
 Analyte quantitation
 Reported detection limits
- * Overall assessment of data for the SDG

DATA VALIDATION QUALIFIERS AND CODES

Data Validation Qualifiers

- UJ Estimated nondetected result
- J Estimated detected result
- R Rejected result
- NJ Tentatively Identified Compound (TIC)

Data Validation Qualifier Codes

- a Surrogate recovery exceedance
- b Laboratory method blank and common blank contamination
- c Calibration exceedance
- d Duplicate precision exceedance
- e Matrix spike/laboratory control sample (LCS) recovery exceedance
- f Field blank contamination
- g Quantification below reporting limit
- h Holding time exceedance
- i Internal standard exceedance
- j Other qualifications

SAMPLE CROSS REFERENCE TABLE SAMPLE DELIVERY GROUP IDP02

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*** DUP PCB ≈ Cursory validation performed on all samples ≈ MS/MSD/DUP performed on indicated parameters only = Semivolatile Organic Compounds = Total Extractable Petroleum Hydrocarbons

SVOC TEPH

MS/MSD = Matrix Spike/Matrix Spike Duplicate
VOC = Volatile Organic Compounds
TPPH = Total Purgeable Petroleum Hydrocarbons

= Full review performed on indicated parameters only = Matrix duplicate = Polychlormated Biphenyls

IDP02.REP 9/1/2005

DATA ASSESSMENT

VOLATILE ORGANIC ANALYSIS (EPA SW 846 Method 8260B)

I. Holding Times

A. The 14 day analysis holding time requirement for soil and preserved waters was met.

II. Surrogate Recovery

A. The surrogate percent recoveries (%R) were within the QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was performed on samples 100VLT630-001 and 100VLT630-022. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R)) were within the QC limits.

V. Blank Contamination

A. Due to common laboratory contamination, the following results are considered nondetected (Ub).

• Methylene chloride in samples 100-VLT630-018 100-VLT630-026 100-VLT630-028 100-VLT630-025 100-VLT630-027 100-VLT630-018A

• Acetone in sample 100-VLT630-019

Acetone, Methylene chloride, and 2-Butanone are considered common laboratory contaminants when found at levels less than 5x the RL in environmental samples and not found in the associated blanks.

- B. No volatile contaminants were found in the method blanks. No volatile contaminants were found in the trip blank sample 100-VLT630-021.
- C. Due to field blank and equipment rinsate contamination, the following results are considered nondetected (Uf).

• Chloroform in samples 100-VLT630-018 100-VLT630-026 100-VLT630-018A 100-VLT630-025 100-VLT630-027

• Dibromochloromethane in sample 100-VLT630-019

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The following compounds were detected in the associated field blank or equipment rinsate at the concentrations noted below.

Blank ID	Compound	Concentration, µg/L
100-VLT630-024 (field blank)	Chloroform	9.6
100-VL 1630-024 (field blank)	Dibromochloromethane	0.67
100-VL 1630-028 (equipment rinsate)	Chloroform	8.5
100-VLT630-028 (equipment rinsate)	Dibromochloromethane	0.60

Detected results less than 5x the blank contamination were qualified.

VI. **Calibrations**

- Α. Initial calibration was performed using required standard concentrations. Percent relative standard deviations (%RSD) were less than or equal to 30.0% for all volatile compounds, the coefficients of determination (r²) were ≥0 990, and all of the initial calibration RRF values were greater than or equal to 0.05 for all volatile compounds.
- B. Continuing calibration was performed at the required frequencies as stated in the method. All of the continuing calibration percent differences (%D) between the initial calibration RRF and the continuing calibration RRF were less than or equal to 25 0% and the initial calibration verification (ICV) percent differences (%D) were less than or equal to 25.0% with the exceptions listed below
- C. Due to continuing calibration problems, the following nondetected results are rejected (Rc).
 - Acrylonitrile in sample

100-VL I630-021

The relative response factors which did not meet the QC limit of ≥ 0.05 are listed below.

Calibration Date	<u>Compound</u>	<u>RRF</u>
12/16/04	Acrylonitrile	0.048

- D. Due to continuing calibration problems, the following nondetected results are rejected (Rc).
 - Vinyl acetate in samples

100-VLT630-019

100-VL T630-024

100-VLT630-028

The following continuing calibrations had percent differences (%D) of >50%.

Calibration Date	Compound	<u>%D</u>
12/15/04 (G4279Q01)	Vinyl acetate	68.94
12/15/04 (G4270Q01)	Vinyl acetate	58.40

- E., Due to continuing calibration problems, the following nondetected results are qualified as estimated (UJc).
 - Acetone in samples

100-VL 1630-018

100-VL1630-026

100-VLT630-018A

100-VL 1630-025

100-VLT630-027

The following continuing calibrations had percent differences (%D) of >25%.

Calibration Date
12/10/04Compound
Acetone%D
39.32

F. Due to continuing calibration problems, the following detected results are qualified as estimated (J+c).

• Acetone in sample

100-VLT630-019

The following continuing calibrations had percent differences (%D) of >25%.

Calibration Date	Compound	<u>%D</u>
12/15/04	Acetone	26.79

VII. Internal Standards

A. All internal standard area counts were within -50% to +100% of the associated calibration standard and retention times were ±30 seconds of the associated calibration standard retention time.

VIII. Field Duplicate

A. No field duplicate samples were identified in this SDG.

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All VOA detected results reported below the RL.

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

SEMIVOLATILE ORGANIC ANALYSIS (EPA SW 846 Method 8270C)

I. Holding Times

A. The 7 day extraction and 14 day extraction and 40 day analysis holding time requirements for waters and soils were met.

II. Surrogate Recovery

A. Surrogate percent recoveries (%R) were within QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

- A. The MS/MSD analysis was performed on sample 100-VLT630-027. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits with the exceptions listed below.
- B. The recoveries that did not meet the QC limits are listed below.

Sample ID	Compound	<u>MS %R</u>	MSD %R	QC Limits
100-VLT630-027	2,4-Dinitrtoluene	117	-	42-115%
100-VLT630-027	4-Nitrophenol	110	-	11-105%

Although the above listed percent recoveries demonstrate a high bias, the associated sample results were nondetected and therefore were not qualified.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

- A. Due to common laboratory contamination, the following results are considered nondetected (Ub).
 - Bis(2-ethylhexyl)phthalate in samples 100-VLT630-018 100-VLT630-028

Dimethylphthalate, Diethylphthalate, Di-n-butylphthalate, Butylbenzylphthalate, Bis(2-ethylhexyl)phthalate, and Di-n-octylphthalate are considered common laboratory contaminants when found at levels less than 5x the CRQL in environmental samples and not found in the associated blanks.

B. No semivolatile contaminants were found in the field blank sample 100-VL 1630-024 or the equipment rinsate sample 100-VL 1630-028.

VI. Calibrations

- A. Initial calibration was performed using required standard concentrations. Percent relative standard deviations (%RSD) were less than or equal to 30.0% for all semivolatile compounds, the coefficients of determination (r²) were ≥0.990, and all of the initial calibration RRF values were greater than or equal to 0.05 for all semivolatile compounds.
- B. Continuing calibration was performed at the required frequencies. All of the continuing calibration percent differences (%D) between the initial calibration RRF and the continuing calibration RRF were less than or equal to 25.0%, the initial calibration verification (ICV) percent differences (%D) were less than or equal to 25.0%, and all of the continuing calibration RRF values were greater than or equal to 0.05 with the exceptions listed below.
- C. The following continuing calibrations had percent differences (%D) of >25%.

Calibration Date	<u>Compound</u>	<u>%D</u>
12/16/04	Hexachlorocyclopentadiene	28.99

Although the above listed percent differences demonstrate a high bias, the associated sample results were nondetected and therefore were not qualified.

VII. Internal Standards

A. All internal standard area counts were within -50% to +100% of the associated calibration standard and retention times were ±30 seconds of the associated calibration standard retention time.

VIII. Field Duplicate

A. No field duplicate samples were identified in this SDG.

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All SVOA detected results reported below the RL.

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

POLYCHLORINATED BIPHENYL (PCB) ANALYSIS (EPA SW 846 Method 8082)

I. Holding Times

A The 7 day extraction and 14 day extraction and 40 day analysis holding time requirements for waters and soils were met

II. Surrogate Recovery

A. Surrogate percent recoveries (%R) were within the QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was performed on sample 100-VLT630-013. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A Due to method blank contamination, the following results are considered nondetected (Ub)

• PCB-1016 in samples 100-VLT630-018 100-VLT630-027 100-VLT630-018A 100-VLT630-025

The following compound was detected in the associated method blank at the concentration noted below.

 Compound
 Blank ID
 Concentration

 PCB-1016
 04G4242MB01
 2.6 ug/Kg

Detected results less than 5x the blank contamination were qualified.

B. Due to field blank and equipment rinsate contamination, the following results are considered nondetected (Uf).

• PCB-1016 in sample 100-VL1630-019

The following compound was detected in the associated field blank and equipment rinsate at the concentrations noted below.

 Blank ID
 Compound
 Concentration, μg/L

 100-VLT630-024 (field blank)
 PCB-1016
 0.075

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Blank IDCompoundConcentration, μg/L100-VLT630-028 (equipment rinsate)PCB-10160.12

Detected results less than 5x the maximum blank contamination were qualified.

VI. Calibrations

- A. The initial calibration sequence was followed as required. Initial calibration of multicomponent compounds was performed for both columns at proper frequencies. The retention time windows were established according to the method.
- B. The percent relative standard deviations (%RSD) of calibration factors for all compounds were within the 20.0% QC limits. The retention time windows were established according to the method. All required peaks for multicomponent compounds were present.
- Continuing calibration sequence was followed as required. No more than 12 hours elapsed between continuing calibration analyses in an analytical sequence. The retention times (RT) of all compounds were within the QC limits. The percent differences (%D) of amount in Individual Mix standards were within the 15.0% QC limits. The percent differences (%D) in the initial calibration verification standards were within the 15.0% QC limits.

VII. Field Duplicate

A. No field duplicates were identified in this SDG.

VIII. Compound Identification

- A. Due to confirmation problems, the following results are considered nondetected (UJj)
 - PCB-1016 in sample 100-VL T630-024

The result reported was detected below the RL, and a percent difference (%D) greater than 25% was noted in the analyte concentration between the quantitation column and the confirmation column. Further review of the data determined that the result reported was a false positive. The %Ds are listed below.

Sample ID	<u>Compound</u>	<u>%D</u>
100-VLT630-024	PCB-1016	109

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All PCB detected results reported below the RL.

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

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METALS ANALYSIS (by EPA SW 846 Method 6010B/7000)

I. Holding Times

A. The 6 month and 28 day holding time requirements were met for TAL Metals and Mercury, respectively.

II. Calibrations

- A. All instruments were calibrated daily and the proper number of standards were used in accordance with the SW-846-Methods 6010B/7000
- B. All initial and continuing calibration verifications (ICV and CCV) recoveries were within the 90-110% QC Limits (80-120% for Mercury).

III. Blank Contamination

A. Due to calibration and method blank contamination, the following results are considered nondetected (Ub).

Antimony and Arsenic in sample	100-VLT630-019		
Barium in samples	100-VLT630-024	100-VLT630-028	
• Cadmium in sample	100-VL 1630-018A		
• Copper and Lead in samples	100-VLT630-019	100-VL 1630-028	
• Mercury in samples	100-VLT630-019	100-VLT630-024	100-VL 1630-028
• Selenium in sample	100-VL I 630-027		
• Silver in samples	100-VLT630-019	100-VLT630-024	
• Thallium in sample	100-VLT630-028		

The following metals were detected in the associated calibration and method blanks at the concentrations noted below.

Analyte	Blank ID	Concentration
Antimony	ICB/CCB	3.656 ug/L
Arsenic	PBW	1.5 ug/L
Arsenic	ICB/CCB	2.629 ug/L
Barium	ICB/CCB	1.657 ug/L
Cadmium	PBS	0.020 mg/Kg
Cadmium	ICB/CCB	0.565 ug/L
Copper	ICB/CCB	4.732 ug/L
Lead	ICB/CCB	1.743 ug/L
Mercury	PBW	0.069 ug/L

<u>Analyte</u>	Blank ID	<u>Concentration</u>
Mercury	ICB/CCB	0.070 ug/L
Selenium	ICB/CCB	-6.204 ug/L
Silver	PBW	17 ug/L
Silver	ICB/CCB	2.438 ug/L
Thallium	ICB/CCB	3.762 ug/L

Detected results less than 5x the maximum blank contamination were qualified.

B. No samples were qualified based on the metals contaminants found in the field blank sample 100-VLT630-024 or the equipment rinsate sample 100-VLT630-028.

IV. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analyses were performed on sample 100-VLT630-028 and a non client sample for all metals. Percent recoveries (%R) were not within the 75-125% QC limits. Since the parent sample is a non-client samle, no data were qualified. The relative percent differences (RPD) were within the QC limits.

V. Matrix Duplicate (DUP)

A. The DUP analysis was performed on sample 100-VL 1630-028 and a non client sample for all metals. Relative percent differences (RPD) and differences were within the QC limits.

VI. Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

VII. ICP Serial Dilution

A. A non-client sample was used for the ICP serial dilution analysis. The percent difference between the original sample result and the serial dilution result was not within the QC limits of 10% for analyte concentrations greater than 50x the MDL. Since the parent sample is a non-client sample, no data were qualified.

VIII. Field Duplicate

A No field duplicate samples were identified in this SDG.

IX. Other Qualifications

- A. The following results are qualified as estimated (Jg).
 - All metals results above the MDL but below the RL.

Results above the MDL but below the RL are considered qualitatively acceptable but quantitatively unreliable due to uncertainties in the analytical precision near the limit of detection.

TPH GASOLINE (TPHG) ANALYSIS

I. Holding Times

A. The 14 day analysis holding time requirement for preserved waters and soils was met.

II. Surrogate Recovery

A. All surrogate recoveries (%R) were within the QC limits.

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was not performed for this SDG. Although this is a protocol violation, the associated LCS/LCSD recoveries were within the QC limits and no data was qualified based on the lack of MS/MSD analysis.

IV. Blank Spike or Laboratory Control Sample (LCS)

A The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A. No samples were qualified based on the total petroleum hydrocarbons as gasoline contaminants found in the method blanks. No total petroleum hydrocarbons as gasoline contaminants were found in the trip blank sample 100-VLT630-021, the field blank sample 100-VLT630-024, or the equipment rinsate sample 100-VLT630-028.

VI. Calibrations

- A. Initial calibration of compounds was performed as required by the method. The percent relative standard deviations (%RSD) of calibration factors for compounds were less than or equal to 20.0%.
- B Calibration verification was performed at required frequencies. The percent differences (%D) of amounts in continuing standard mixtures were within the 15.0% QC limits and the initial calibration verification (ICV) percent differences (%D) were within the 15.0% QC limits.

VII. Field Duplicate

A. No field duplicates were identified in this SDG.

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A. No results were reported below the Tetra Tech EMI required report limit (RL).

TPH EXTRACTABLE (TPHE) ANALYSIS

I. Holding Times

A. The 14 day and 7 day extraction and 40 day analysis holding time requirements for soils and waters was met.

II. Surrogate Recovery

A. All surrogate recoveries (%R) were within the % QC limits

III. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

A. The MS/MSD analysis was not performed for this SDG. Although this is a protocol violation, the associated LCS/LCSD recoveries were within the QC limits and no data was qualified based on the lack of MS/MSD analysis.

IV. Blank Spike or Laboratory Control Sample (LCS)

A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within the QC limits.

V. Blank Contamination

A. No TPHE contaminants were found in the method blanks, the field blank sample 100-VL 1630-024, or the equipment rinsate sample 100-VL 1630-028.

VI. Calibrations

- A. Initial calibration of compounds was performed as required by the method. The percent relative standard deviations (%RSD) of calibration factors for compounds were less than or equal to 20.0%.
- B. Calibration verification was performed at required frequencies. The percent differences (%D) of amounts in continuing standard mixtures were within the 15.0% QC limits and the initial calibration verification (ICV) percent differences (%D) were within the 15.0% QC limits.

VII. Field Duplicate

A. No field duplicates were identified in this SDG.

VIII. Other Qualifications

- A The following results are qualified as estimated (Jg).
 - All TPHE detected results reported below the Tetra Tech EMI required report limit (RL).

Detected results reported below the RL are considered to be qualitatively acceptable, but quantitatively unreliable due to the uncertainty in analytical precision near the limit of detection.

- B. The following results are qualified as estimated (D).
 - All TPHE detected results flagged with a "D" by the laboratory.

Detected results flagged D by the laboratory indicate that the standard fuel pattern resembles diesel.

- C. The following results are qualified as estimated (M).
 - All TPHE detected results flagged with a "M" by the laboratory.

Detected results flagged M by the laboratory indicate that the standard fuel pattern resembles motor oil.

NON-CLP INORGANIC AND PHYSICAL ANALYSIS

The following non-CLP inorganic and physical parameters were analyzed for: Flashpoint, pH, Reactive Cyanide, and Reactive Sulfide

I. Holding Times

A. The 28 day analysis holding time requirement for pH (soils), the 14 day analysis holding time requirement for Flashpoint and Reactive Cyanide, and the 7 day analysis holding time requirement for Reactive Sulfide were met.

II. Calibrations

All instruments were calibrated daily and the proper number of standards were used as required by the methods. All Initial and Continuing calibration verifications were performed at the proper frequency and percent recoveries (%R) were within the 90-110% QC limits and all initial calibration correlation coefficients were ≥ to 0.995.

III. Blank Contamination

A. No contaminant concentrations were detected in the method blanks. No field blank samples were identified in this SDG.

IV. Matrix Spike (MS)

- A. The MS analysis was performed on sample 100-VLT630-018 for Reactive Cyanide and Reactive Sulfide. Percent recoveries (%R) were within the QC limits and relative percent differences (RPD) were within the ≤20% QC limits for inorganic analyses and the ≤10% QC limits for physical analysis with the exceptions listed below.
- B. Due to a severe problem in the MS analysis, the following nondetected results are rejected (Re).
 - Reactive Cyanide in samples

100-VLT630-018

100-VLT630-018A

The recoveries that did not meet the QC limits are listed below

Sample ID Analyte
100-VLT630-018 Reactive Cyanide

<u>%R</u>

OC Limits 75-125%

Spike recoveries below 30% indicate that detects may be biased low and false nondetects may have been reported.

- C Due to accuracy problems in the MS analysis, the following nondetected results are qualified as estimated (UJe).
 - Reactive Sulfide in samples

100-VLT630-018

100-VLT630-018A

The recoveries that did not meet the QC limits are listed below.

Sample ID	<u>Analyte</u>	<u>%R</u>	QC Limits
100-VLT630-018	Reactive Sulfide	35	75-125%

Spike recoveries between 30-74% indicate that detects may be biased low and false nondetects may have been reported.

V. Matrix Duplicate (DUP)

A. The DUP analysis was not performed for this SDG. Although this is a protocol violation, the associated LCS/LCSD relative percent differences (RPD) were within the QC limits and no data was qualified based on the lack of DUP analysis

VI. Laboratory Control Sample (LCS)

- A. The LCS/LCSD QC samples were analyzed as required under the TTEMI SOW. The percent recoveries (%R) and relative percent differences (RPD) were within QC limits with the exceptions listed below.
- B. Due to a problem in the LCS/LCSD, the following nondetected results are rejected (Re).
 - Reactive Cyanide in samples

100-VL 1630-018

100-VLT630-018A

The results obtained in the analysis of the LCS/LCSD which were not within the control limits are shown below.

LCS ID	<u>Analyte</u>	LCS % R	LCSD % R	OC Limits	<u>RPD</u>	QC Limits
LCS/LCSD	Reactive Cvanide	3	3	80-120%	_	

LCS/LCSD percent recoveries below 50% indicate a severe deficiency in the preparation and analysis of the samples.

- C. Due to a problem in the LCS/LCSD, the following nondetected results are qualified as estimated (UJe).
 - Reactive Sulfide in samples

100-VLT630-018

100-VLT630-018A

The results obtained in the analysis of the LCS/LCSD which were not within the control limits are shown below.

LCS ID	<u>Analyte</u>	LCS % R	LCSD % R	QC Limits	<u>RPD</u>	QC Limits
LCS/LCSD	Reactive Sulfide	34	38	80-120%		_

Detected results may be biased low and false nondetects may have been reported.

VII. Field Duplicate

A. No field duplicate samples were identified in this SDG.

VIII. Other Qualifications

A. No results were reported below the RL.

OVERALL ASSESSMENT OF DATA

I. Method Compliance and Additional Comments

- A. All analyses were conducted within all specifications of the requested methods with the exception listed below.
 - For the TPHG and TPHE analyses, the MS/MSD analysis was not performed for this SDG Although this is a protocol violation, the associated LCS/LCSD recoveries were within the QC limits and no data was qualified based on the lack of MS/MSD analysis.
 - For the non-CLP inorganic and physical analysis, the DUP analysis was not performed for this SDG. Although this is a protocol violation, the associated LCS/LCSD relative percent differences (RPD) were within the QC limits and no data was qualified based on the lack of DUP analysis.

II. Usability

SW 846 Volatile Organic Analysis

- A Due to severe problems in the instrument calibration in the volatile analysis, selected sample results were rejected. The findings were as follows:
 - Due to continuing calibration RRF problems, Acrylonitrile nondetected results were rejected in sample 100-VLT630-021.
 - Due to continuing calibration %D problems, Vinyl acetate nondetected results were rejected in samples 100-VL T630-019, 100-VL T630-024, and 100-VL T630-028.
- B. Due to common laboratory and field blank contamination and instrument calibration problems in the volatile analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to common laboratory contamination problems, Methylene chloride was qualified nondetect in six samples and Acetone was qualified nondetect in one sample.
 - Due to field blank and equipment rinsate contamination problems, Chloroform was qualified nondetect in five samples and Dibromochloromethane was qualified nondetect in one sample
 - Due to continuing calibration %D problems, Acetone nondetected results were qualified as estimated in one sample and Acetone detected results were qualified as estimated in five samples.
 - All detected results reported below the RL were qualified as estimated.
- C. No samples were reextracted or reanalyzed for volatile analysis in this SDG.

SW 846 Semivolatile Organic Analysis

A. No results for semivolatile analysis were rejected in this SDG

- B Due to common laboratory contamination in the semivolatile analysis, several samples were qualified as estimated The findings were as follows:
 - Due to common laboratory contamination problems, Bis(2-ethylhexyl)phthalate was qualified nondetect in two samples.
 - All detected results reported below the RL were qualified as estimated.
- C. No samples were reextracted or reanalyzed for semivolatile analysis in this SDG.

SW 846 PCB Analysis

- A. No results for PCB analysis were rejected in this SDG.
- B. Due to method blank and field blank contamination and compound identification problems in the PCB analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to method blank contamination problems, PCB-1016 was qualified nondetect in four samples.
 - Due to field blank and equipment rinsate contamination problems, PCB-1016 was qualified nondetect in one sample.
 - Due to compound identification problems, PCB-1016 detected results were qualified as nondetected in one sample.
 - All detected results reported below the RL were qualified as estimated.
- C. No samples were reextracted or reanalyzed for PCB analysis in this SDG

SW 846 Metals Analysis

- A. No results for metals analysis were rejected in this SDG.
- B. Due to calibration and method blank contamination problems in the metals analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to calibration and method blank contamination problems, Antimony, Arsenic, Cadmium, Selenium, and Thallium were qualified nondetect in one sample, Barium, Copper, Lead, and Silver were qualified nondetect in two samples, and Mercury was qualified nondetect in three samples.
 - All detected results reported above the MDL but below the RL were qualified as estimated.
- C. No samples were reextracted or reanalyzed for metals analysis in this SDG.

IPH Gasoline Analysis

- A. No results for IPH gasoline analysis were rejected in this SDG.
- B. No samples were reextracted or reanalyzed for TPH gasoline analysis in this SDG

IPH Extractable Analysis

- A. No results for IPH extractable analysis were rejected in this SDG.
- B. Due to problems in the TPH extractable analysis, several samples were qualified as estimated. The findings were as follows:
 - All detected results reported below the RL were qualified as estimated.
 - All detected results flagged with a "D" or "M" by the laboratory were qualified as estimated.
- C. No samples were reextracted or reanalyzed for IPH extractable analysis in this SDG.

Non-CLP Inorganic and Physical Analysis

- A. Due to severe problems in the MS and LCS/LCSD in the non-CLP inorganic and physical analysis, selected sample results were rejected. The findings were as follows:
 - Due to MS recovery problems, Reactive Cyanide nondetected results were rejected in samples 100-VL 1630-018 and 100-VLT630-018A.
 - Due to LCS/LCSD recovery problems, Reactive Cyanide nondetected results were rejected in samples 100-VL 1630-018 and 100-VLT630-018A.
- B. Due to problems in MS and LCS/LCSD in the non-CLP inorganic and physical analysis, several samples were qualified as estimated. The findings were as follows:
 - Due to MS recovery problems, Reactive Sulfide nondetected results were qualified as estimated in two samples.
 - Due to LCS/LCSD recovery problems, Reactive Sulfide nondetected results were qualified as estimated in two samples.
- C. No samples were reextracted or reanalyzed for non-CLP inorganic and physical analysis in this SDG.
- III. The quality control criteria reviewed, other than those discussed above, were met and are considered acceptable. Sample results that were found to be estimated (J) are usable for limited purposes only. Sample results that were found to be rejected (R) are unusable for all purposes. Based upon the cursory data validation, all other results are considered valid and usable for all purposes.

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APPENDIX F HAZARDOUS WASTE MANIFEST

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

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